Submi: 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions FOR THE LIP

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4HV	5 1991	155
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I.	REC	NEST F TO TR	FOR A	ALLOW. PORT C	ABLE AND	AUTHOR	IZATION AS	ARTEGIA E	∍rik,t	V		
Openior Trigg Family Trust	TO TRANSPORT OIL AND NATU						Well API No.					
Address						3001505658						
PO Box 520, Roswe Reason(s) for Filing (Check proper box)		8820	2-05	20								
New Well		Change i	is Trace	porter of:	☐ O	ther (Please expi	lain)	JTW				
Recompletion	Oil		Dry	-)		l					
Change in Operator	Casingh	ead Gas	- ·	lensate []			711				
If change of operator give name and address of previous operator	hn H.	Trigg.	РО	Box 5	20. Rosw	ell NM	88202-	0520				
II. DESCRIPTION OF WELL										· · · · · · · · · · · · · · · · · · ·		
Lease Name		Well No.			iding Formation			of Lease		Lease No.		
Culwin Queen	7 Shugarty-SR-Oveen Grang.					State	State, Federal or Fee NM-02460					
Unit LetterM	•	660	Reat 1	Prom The .	S tin	√ 5 <u>92 </u>			7.7			
21 m		00		-			P	eet From The	W	Line		
Section 31 Townsh	<u>ip </u>	.8S	Range	s 31	LE , N	MPM, E	ddy			County		
III. DESIGNATION OF TRAN				ND NAT								
Name of Authorized Transporter of Oil Navajo Refining Co.	×	or Conde	nsale			ve address to wh				ent)		
Name of Authorized Transporter of Casin			or Dry	Gas 🗀	Address (Gin	wer 159, we address to wh	Artesi	a. NM	88210	ent)		
If well produces oil or liquids,	1 ** :	1 2	1=									
give location of tanks.	Unit	Sec. 	Twp.	Rge	i. Is gas actuali	y connected?	When	17				
f this production is commingled with that	from any of	her lease or	pool, gi	ve commin	gling order num	ber:						
IV. COMPLETION DATA		Oil Well		Coo W. II					1			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth		L	P.B.T.D.	1	l		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	Pav								
				•		,		Tubing Depth				
Perforations								Depth Casin	g Shoe			
	7	UBING.	CASI	NG AND	CEMENTI	NG RECORT	<u> </u>	<u> </u>				
HOLE SIZE		SING & TL				DEPTH SET			SACKS CEMENT			
· · · · · · · · · · · · · · · · · · ·					-			Post ID-3				
				·	+			11-8-91 who op name				
								an	g ap m	ame		
'. TEST DATA AND REQUES OIL WELL (Test must be after re					. 1							
OIL WELL (Test must be after red) Tate First New Oil Run To Tank	Date of Ter	d d	oj ioaa i	ou ana mus	Producing Me	exceed top allow thod (Flow, pur	vable for this rv. zas lift. e	depth or be f	or full 24 hou	rs.)		
				-								
ength of Test	Tubing Pressure			Casing Pressu	те		Choke Size					
actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF						
	<u> </u>		·		<u> </u>	·				·		
GAS WELL Actual Prod. Test - MCF/D												
CUMI Prod. 1881 - MCP/D	Length of Test			Bbis. Condens	nte/MMCF		Gravity of Condensate					
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size						
0777			<u> </u>									
I. OPERATOR CERTIFICATION I hereby certify that the rules and regular				ICE		IL CON	SERVA	ATION F	טואואור	. N.I		
Division have been complied with and the	hat the infor	mation give	a spoke							11		
is true and complete to the best of my ki	nowiedge an	d belief.			Date	Approved		10V - 5	1991			
Tomelda Tinal	L							0101:55				
Signature Domold o Branch					Ву		RIGINAL IIKE WILI	SIGNED I	5Y			
Romelda Burch Printed Name	Pro	duction	<u>Cle</u> Title	rk_	TALA	· \$		OR, DIST	RICT #			
11-04-91 Date	(505	5) <u>623</u> -	3140		Title_	 	 i					
		1 eteb	bone No	o.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.