

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE

New Well
Request

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

October 3, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

W. E. Bakke, Operator Monterey-State
(Company or Operator)

Well No. 1, in NW $\frac{1}{4}$, SE $\frac{1}{4}$,

J Sec. 32, T. 18S, R. 31E, NMPM, Culwin-Yates Pool

Eddy

County. Date Spudded 8-8-61 Date Drilling Completed 9-20-61

Please indicate location:

Elevation 3583.1 GL Total Depth 3344 PBD 2844

Top Oil/Gas Pay 2635 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 2648 - 2658

Open Hole _____ Depth _____ Casing Shoe 2843 Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 69 bbls. oil, no bbls water in 24 hrs, 0 min. Size 16 Choke 64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 854 Barrels Refined Crude + 120,000 # Sand 20-40

Casing _____ Tubing _____ Date first new _____
Press. 430 Press. _____ oil run to tanks October 1, 1961

Oil Transporter Texas-New Mexico Pipe Line for Signal Oil

Gas Transporter Phillips Petroleum

Tubing, Casing and Cementing Record

Size	Feet	Size
<u>8 5/8</u>	<u>910.09</u>	<u>125</u>
<u>4 1/2</u>	<u>2843</u>	<u>160</u>
<u>2 3/8</u>		

Remarks: No request permission to produce this well through the 4" casing for 90 days or at such time as tubing can be run in the well without having to kill the well with foreign fluid.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 4 1961, 19____

W. E. Bakke, Operator
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong
Oil and Gas Inspector
Title _____

By: Bryant Need
(Signature)

Title Production Superintendent

Send Communications regarding well to:

Name W. E. Bakke, Operator

Address Drawer 831, Midland, Texas

RECEIPT	
No. _____	
Amount	1
Received of	1
For	1
By	1
Date	1
Signature	✓

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60) 1061
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE				
Company or Operator W. E. BAKKE, OPERATOR			Lease MONTEREY-STATE	Well No. 113
Unit Letter J	Section 32	Township 18S	Range 31E	County EDDY
Pool CULWIN Yates			Kind of Lease (State, Fed, Fee) STATE	
If well produces oil or condensate give location of tanks		Unit Letter 0	Section 32	Township 18S
			Range 31E	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> TEXAS-NEW MEXICO PIPE LINE			Address (give address to which approved copy of this form is to be sent) P. O. Box 1510, MIDLAND, TEXAS	
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>				
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> Phillips Petroleum Company will be the transporter.		Date Connected	Address (give address to which approved copy of this form is to be sent) 703 PHILLIPS BUILDING, ODESSA, TEXAS	
If gas is not being sold, give reasons and also explain its present disposition:				
REASON(S) FOR FILING (please check proper box)				
New Well <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below) Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas . <input type="checkbox"/> Condensate . . <input type="checkbox"/>				
Remarks Phillips Petroleum Co. has contract to take the gas and will take same as soon as connection is made.				
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.				
Executed this the <u>3rd</u> day of <u>October</u> , 19 <u>61</u> .				
OIL CONSERVATION COMMISSION		By <i>Bryant Head</i> BRYANT HEAD		
Approved by <i>M. L. Armstrong</i>		Title PRODUCTION SUPERINTENDENT		
Title OIL AND GAS INSPECTOR		Company W. E. BAKKE, OPERATOR		
Date OCT 4 1961		Address DRAWER 831, MIDLAND, TEXAS		