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## NEW MEXICO OIL CONSERVATION COM REQUEST FOR ALLOWABLE **AND**

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

REBEIVE

LAND OFFICE	-		FIVED	
TRANSPORTER GAS		· The state of the	AUG 2 0 1370	
OPERATOR (2)	1		- 1. 2. 0.13/0	
C & K Petroleum, Inc	. /		U. C. C. ARTESIA, OFFICE	
Address 607 Midland National	Bank Bldg., Midland, Tex	as 79701		
Reason(s) for filing (Check proper box	,	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	s 🔲		
Change in Ownership $X$	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner	Chambers & Kennedy, 607	Midland National Bank E	ldg., Midland, Texas	
II. DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Nan	ne, Including Formation	Kind of Lease	
Monterey-State	1 1	rt, Queen Grayburg	State, Federal or Fe&tate	
Location D 66 Unit Letter;	O Feet From The North Line	e andFeet From 7	West	
Line of Section 32 , To	wnship 18S Range	31E , NMPM,	Eddy County	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of Oil Texas-New Mexico Pip	or Condensate	Box 1510, Midland, Texas		
Name of Authorized Transporter of Ca Phillips Petroleum C	ompany	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Bartlesville, Oklahoma		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 32 18S 31E	Is gas actually connected? Whe Yes S	everal Years	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		To- Oll /Cre Pay	Tubing Depth	
Pool	Name of Producing Formation	Top Oil/Gas Pay	·	
Perforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	t, etc.)	
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
		<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Caudin or Last			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIAN	NCE /	OIL CONSERVATION COMMISSION SEP 21 1970		
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	on land		
above is true and complete to the	te best of my knowledge and belief.			
	•	11166		
This form is to be filed in compliance with RULE 110  If this is a request for allowable for a newly drilled or			able for a newly drilled or deepened	
	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Manager of Production (7	ille)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
August 14, 1970 (EFF	ust 14, 1970 (EFFECTIVE SEPTEMBER 1, 1970)  Fill out Sections I, II, III, and VI only for changes well name or number, or transporter, or other such change of			

•

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.