## District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

State of New Mexico

En , Minerals & Natural Resources Department

Form C-104 () () () () () Revised October 18, 1994 () Instructions on () District Office 5 Copies

2040 South Pacheco Santa Fe, NM 87505	Submit to Appropriate District Offic 5 Copie				
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