

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101, Gas sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MIDLAND, TEXAS

1/10/61

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CHAMBERS & KENNEDY

MONTREY STATE

Well No. 3 in 1/4 1/4

(Company or Operator)

(Lease)

C

Sec. 32

T. 18 S.

R. 31 E.

NMPM, UNDERGROUND POOL

Unit Letter

EDDY

County. Date Spudded 1/21/60

Date Drilling Completed 3/13/60

Please indicate location:

Elevation 3565.56

Total Depth 3676

PBTD 3634

Top Oil/Gas Pay 2420 2,620

Name of Prod. Form. YATES

PRODUCING INTERVAL -

Perforations 2620 to 2632

24 ports.

Open Hole 2620

Depth

Casing Shoe 3676

Depth

Tubing 2594

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36.5 bbls. oil, 0 bbls water in 24 hrs, min. Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 gal of refined oil & 60,000# sand

Casing

Tubing

Date first new

Press. 200

Press. 50-150

oil run to tanks 12/31/60

Oil Transporter THE FREEMAN CORP. BOX 3157 MIDLAND, TEXAS

Gas Transporter

Remarks: WELL IS FLOWING ON INTERMITTER WITH 12 MINUTES ON FLOW AND 12 MINUTES OFF.

CASE NUMBER: 2110

ORDER NUMBER R-1807

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 13-61, 19

CHAMBERS & KENNEDY

(Company or Operator)

By:

W. J. Anderson
(Signature)

Title:

ENGINEER

Send Communications regarding well to:

Name:

CHAMBERS & KENNEDY

Address: 607 MIDLAND NAT'L BANK BLDG.
MIDLAND, TEXAS

OIL CONSERVATION COMMISSION

By:

M. L. Armstrong

Title OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received 4

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

JAN 12 1961

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

O.C.C.
ARTESIA, OFFICE

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **CHAMBERS & KENNEDY** Lease **MONTREY STATE**
Address **607 MIDLAND NAT'L BANK BLDG.** **MIDLAND, TEXAS**
(Local or Field Office) (Principal Place of Business)
Unit **C** / Well(s) No. **3 U.T.** , Sec. **32** , T. **10 S** , R. **31 E** , Pool **SHUGART N. QUINN GS**
County **EDDY** Kind of Lease: **SEATE**
If Oil well Location of Tanks **UNIT N 32, T 10 S, R 31 E**
Authorized Transporter **THE PANHANDLE CORPORATION** Address of Transporter
BOX 4157 **MIDLAND, TEXAS**
(Local or Field Office) (Principal Place of Business)
Per cent of Oil or Natural Gas to be Transported **100%** Other Transporters authorized to transport **0%** or Natural Gas
from this unit are **PHILLIPS PETROLEUM COMPANY**

100 %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☒ CHANGE IN OWNERSHIP..... ☐
CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

THIS IS A DUBLY COMPLETED WELL. THIS FORM IS FOR THE UPPER ZONE

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **10** day of **JAN.** 19 **61**

Approved..... **JAN 13 -61**, 19.....

OIL CONSERVATION COMMISSION
By **M. L. Armstrong**
Title **OIL AND GAS INSPECTOR**

By **W. J. Reynolds**
Title **ENGINEER**

INSTRUCTIONS

This form shall be executed and filed in **QUADRUPLICATE** with the District Office of the Oil Conservation Commission, **covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.**

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, **except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.**

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received 4		
DISTRIBUTION		
	NO	ED
OPERATOR		
SANTA FE		
PRORATION OFFICE		
STATE LAND OFFICE		
U. S. G. S.		
TRANSPORTER		
FILE		
BUREAU OF MINES		<input checked="" type="checkbox"/>

g. 12.00