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Agent

August 24, 1965

(Title)

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}-	SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
ŀ	U.S.G.S.	AUTHODIZATION TO TRA	AND NSPORT OIL AND NATURAI	CAS
	LAND OFFICE	AUTHORIZATION TO TRA		
	TRANSPORTER OIL / GAS / RECEIVED			
	OPERATOR /		•	
1.	PRORATION OFFICE			AUG 2 6 1965
	Chambons & Konnad			AUG
	Chambers & Kenned	у Р		
	Box 953, Midland,	Texas		ARTESIA, OFFICE
	Reason(s) for filing (Check proper box)		Other (Please explain)	- 4/ 0
	Mew Well	Change in Transporter of:	- To show	r Casing Head Transporter.
	Recompletion	Oil Dry Gas	, H	The state of
	Change in Ownership	Casinghead Gas Conden	sate	Junsporter.
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I Lease Name	Well No. Pool Nam	ne, Including Formation (4a - A	Kind of Lease
	Monterey-State	4 Shuga	rt Queen Grayburg	State, Federal or Fee State
	Location F . 198	O Feet From The N Line	and 1980 Feet Fr	om The W
	omt Letter			om The
	Line of Section 32 , Tow	nship 18S Range 3	IE , NMPM,	Eddy County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	
111.	Name of Authorized Transporter of Oil Or Condensate Or Condensate Roy 1510 Midland Toyas			
	Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🛪 or Dry Gas		Box 1510, Midland, Texas Address (Give address to which approved copy of this form is to be sent)	
	Phillips Pet. Co.		Phillips Bldg., Bartlesville, Okla.	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 32 18S 31E	Is gas actually connected? Yes	Several years
		h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	n - (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations			Depth Casing bloc
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	resting Method (pitot, back pr.)	Tubing Pressure	Cusing Pressure	0.000
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 2 6 1965 , 19	
			APPROVED	
			BY ML Urnis	way
			TITLE THE AUTO BAS MARKET THE	
		\mathcal{L}		in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.