

DISTRIBUTION  
 SANTA FE  
 FILE  
 U.S.G.S.  
 LAND OFFICE  
 TRANSPORTER  
 OIL  
 GAS  
 OPERATOR  
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes OIL C-101 and C-110  
 Effective 1-1-65

DEC 13 1971

O. C. C.  
 ARTESIA, OFFICE

Operator  
 SHENANDOAH OIL CORPORATION  
 Address  
 1500 Commerce Building; Fort Worth, Texas 76102  
 Reason(s) for filing (Check proper box)  
 New Well  
 Recompletion  
 Change in Ownership  
 Change in Transporter of:  
 Oil  
 Casinghead Gas  
 Dry Gas  
 Condensate  
 Other (Please explain)  
 Change lease name from Monterey State  
 Effective December 1, 1971

If change of ownership give name C&K Petroleum, Inc.; 607 Midland National Bank Bldg.; Midland, Texas 79701 and address of previous owner

DESCRIPTION OF WELL AND LEASE  
 Lease No. 4  
 Well No. 4  
 Pool Name, including Formation Shugart, Queen-Grayburg  
 Kind of Lease State, ~~XXXXXXXXXX~~  
 Location  
 Unit Letter N 3  
 1,980 Feet From The North Line and 1,980 Feet From The West  
 Line of Section 32 Township 18S Range 31E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil or Condensate  
 Texas-New Mexico Pipe Line Company  
 Address (Give address to which approved copy of this form is to be sent)  
 P. O. Box 1510; Midland, Texas 79701  
 Name of Authorized Transporter of Casinghead Gas or Dry Gas  
 Phillips Petroleum Company  
 Address (Give address to which approved copy of this form is to be sent)  
 P. O. Box 6666; Odessa, Texas  
 If well produces oil or liquids, give location of tanks.  
 Unit D Sec. 32 Twp. 18S Rge. 31E  
 Is gas actually connected? yes When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
 Designate Type of Completion - (X)  
 Date Spudded  
 Date Compl. Ready to Prod.  
 Total Depth  
 P.B.T.D.  
 Elevations (DF, RKB, RT, GR, etc.)  
 Name of Producing Formation  
 Top Oil/Gas Pay  
 Tubing Depth  
 Perforations  
 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE  
 CASING & TUBING SIZE  
 DEPTH SET  
 SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks  
 Date of Test  
 Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test  
 Tubing Pressure  
 Casing Pressure  
 Choke Size  
 Actual Prod. During Test  
 Oil-Bbls.  
 Water-Bbls.  
 Gas-MCF

GAS WELL  
 Actual Prod. Test-MCF/D  
 Length of Test  
 Bbls. Condensate/MMCF  
 Gravity of Condensate  
 Testing Method (pitot, back pr.)  
 Tubing Pressure  
 Casing Pressure  
 Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. P. Bates  
 Vice President

December 10, 1971

OIL CONSERVATION COMMISSION  
 APPROVED DEC 13 1971

BY W. A. Gressett

TITLE

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.  
 Sections I, II, III, and VI must be filed for each pool in a well.