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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED
MAY 15 1972
O. C. C.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
SHENANDOAH OIL CORPORATION

Address
1500 Commerce Building; Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

CI04 Form filed December 13, 1971 indicating change in ownership had a typographical error..*Unit Letter should read F instead of N.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Monterey "B" State

Lease No.
4

Well No.
4

Pool Name, Including Formation
Shugart, Queen-Grayburg

Kind of Lease
State, ~~Leasehold~~

Location
Unit Letter F* ; 1,980 Feet From The North Line and 1,980 Feet From The West

Line of Section 32 Township 18S Range 31E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510; Midland, Texas 79701

Address (Give address to which approved copy of this form is to be sent)
P. O. Box 6666; Odessa, Texas

If well produces oil or liquids, give location of tanks.

Unit D

Sec. 32

Twp. 18S

Rge. 31E

Is gas actually connected? yes

When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Tubing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure

Casing Pressure

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. P. Bates (Signature)
Vice President - Secondary Rec.
May 12, 1972 (Date)

OIL CONSERVATION COMMISSION
MAY 15 1972
APPROVED BY W. A. Gressett
TITLE OIL AND GAS INSPECTOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.