

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	5

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

AUG 21 1972

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E6947	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation ✓		8. Farm or Lease Name Monterey "B" State
3. Address of Operator 1500 Commerce Building, Fort Worth, Texas 76102		9. Well No. 4
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18S RANGE 31E NMPM.		10. Field and Pool, or Wildcat Shugart Yates, SR,Q,
15. Elevation (Show whether DF, RT, GR, etc.) 3563 G.L.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Convert to water injection <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is planned to start work immediately to convert this well to water injection as follows:

T.D. 3681' - PBTD 2713'
8 5/8" casing @ 853'
5 1/2" casing @ 2788'
Perforations 2622' - 2636'

- 1. Pull rods, tubing and C.O. to PBTD 2713'**
- 2. Run internally plastic coated tubing w/tension packer set @ approximately 2580'**
- 3. Load annulus w/inert fluid. Install valve and gauge at surface**
- 4. Place well on injection**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. C. Bate</u>	TITLE <u>Vice President</u>	DATE <u>8/17/72</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>AUG 21 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		