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# NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 5 1972

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 6947

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation	8. Farm or Lease Name Monterrey "B" State
3. Address of Operator 1500 Commerce Building; Fort Worth, Texas 76102	9. Well No. 4
4. Location of Well UNIT LETTER F, 1,980 FEET FROM THE North LINE AND 1,980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Shugart Yates, SR, Q, GR
15. Elevation (Show whether DF, RT, GR, etc.) 3,563 G.L.	12. County Eddy

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to water injection

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well completed for water injection as follows:

- T.D. 3,681' PBTD 2,713'  
8 5/8" casing @853'.  
5 1/2" casing @2,788'  
Perforations 2,622-2,636'  
1. Pulled rods, tubing and c.o. to PBTD 2,713'.  
2. Ran 2 3/8" EUE internally plastic coated tubing and 2" x 5 1/2" tension type packer set @2,592'.  
3. Filled annulus with inert fluid and installed pressure gauge at surface.  
4. Installed injection well head equipment.  
5. Well S.I. pending completion of water injection facilities 8/23/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Bates TITLE Vice President DATE September 1, 1972

APPROVED BY W. P. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 5 1972

CONDITIONS OF APPROVAL, IF ANY: