

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Chambers & Kennedy, 607 Midland Nat'l Bank Bldg., Midland, Texas  
(Address)

LEASE Monterey-State WELL NO. 1 UNIT N S 32 T 18S R 31E

DATE WORK PERFORMED 1-9-59 POOL Wildcat

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Perforating & Treating

Detailed account of work done, nature and quantity of materials used and results obtained.

4-1/2" casing cemented at 3548' with 150 sacks cement.  
WOC 48 hrs., tested 1000# for 30 min. with no drop in pressure.  
Perforated casing 3264-67, 3274-75, 3277-82, 3289-91, 3487-88, 3496-3500  
with 4 shots per foot.  
Acidized perfs with 750 gallons, 2 stages.  
Sand oil frased with 20,000 gal. oil, 20,000# sand and 35 ball sealers.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name ML Armstrong

Title \_\_\_\_\_

Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge

Name John Scott Allen

Position Geologist

Company Chambers & Kennedy

INVESTIGATION COMMISSION  
ARTICLE 17  
1994-1995  
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