

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

APR 7 1960

(Submit to appropriate District Office as per Commission Rule 1106)

O. C. C.
ARTESIA, OFFICECOMPANY CHAMBERS & KENNEDY 607 MIDLAND NAT'L BANK BLDG. MIDLAND, TEX
(Address)LEASE MONTNEY STATE WELL NO. 1 UNIT N S 32 T 18 S R 31 E
DATE WORK PERFORMED 3/23/60 POOL SHUGART, N. QUEEN GRAYBURGThis is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other PLUGGING BACK AND
RE-CEMENTING

Detailed account of work done, nature and quantity of materials used and results obtained.

THIS WELL WAS NOT A COMMERCIAL PRODUCER FROM THE QUEEN FORMATION. A HALLIBURTON BRIDGE PLUG WAS SET @ 2900. CSG. WAS PRESSURE TESTED TO 1400# FOR 30 MIN. WITH NO LOSS IN PRESSURE INDICATING CSG. AND BRIDGE PLUG WERE HOLDING. PERF-ORATED CSG. WITH 2 SHOTS @ 2897. CEMENTED CSG. WITH 173 SACKS OF 50-50 POS-MIX 2% GEL. RAN TEMP SURVEY AND FOUND TOP OF CEMENT @ 1965'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3574 TD 3548 PBD 3548 Prod. Int. 3268-3500 Compl Date 1/9/59
Tbng. Dia 2" Tbng Depth 3350 Oil String Dia 4 1/2" Oil String Depth 3548
Perf Interval (s) 3268-3500
Open Hole Interval NONE Producing Formation (s) QUEEN

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>2/12/60</u>	<u>4/3/60</u>
Oil Production, bbls. per day	<u>4</u>	<u>47</u>
Gas Production, Mcf per day	<u>0.86</u>	<u>17</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>215</u>	<u>371</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>

Witnessed by JOE BERRYCHAMBERS & KENNEDY

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong
Title OIL AND GAS INSPECTOR
Date APR 8 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. J. Alexander
Position ENGINEER
Company CHAMBERS & KENNEDY

OFFICE OF THE ATTORNEY GENERAL
ALBANY, N. Y.
No. 1000
STATE OF N. Y.
U. S. S.