

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

WELL RECORD

APR 7 1960

PLUG BACK OF AN OIL WELL

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

CHAMBERS & KENNEDY
(Company or Operator)MONTEREY STATE
(Lease)Well No. 1, in SE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 32, T. 18S, R. 31 E, NMPM.SHUGART, NORTH QUEEN GRAYBURG Pool, EDDY County.Well is 660 feet from SOUTH line and 1980 feet from Q WEST line of Section 32. If State Land the Oil and Gas Lease No. is E 6947Drilling Commenced 12/18/59, 19..... Drilling was Completed 1/9/59, 19.....Name of Drilling Contractor LOCO DRILLING COMPANYAddress 304 CENTRAL BLDG. MIDLAND, TEXASElevation above sea level at Top of Tubing Head 3574
NOW, 19..... The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 2580 to 2591 No. 4, from.....to.....
No. 2, from 3264 to 3291 No. 5, from.....to.....
No. 3, from 3487 to 3500 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	NEW	296	BAKER			SURFACE
4 1/2	11.5	"	3548	"		2582-2590	PRODUCTION

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	296	100	CIRCULATED	36	
7 7/8	4 1/2	3548	300 323	PUMPED	48	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated casg. from 2582 to 2590 with two holes per foot. Treated formation with 250 gal. of mud acid and 10,000 gal. refined oil plus 20,000# frac. sd. Treating pressure 2400-2800. Injection rate 16.8 bbls. per min.

Result of Production Stimulation Well pumped 47 bbls. in 24 hrs. with an 1 1/4 pump, 3 strokes per min., 10 foot stroke.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

Rotary tools were used from 0 feet to 3550 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**4/3/60**.....19**60**

OIL WELL: The production during the first 24 hours was.....**47**.....barrels of liquid of which.....**100**.....% was oil;% was emulsion;**0**.....% water; and.....% was sediment. A.P.I. Gravity.....**31.5**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

Southeastern New Mexico

T.	Anhy.....	605
T.	Salt.....	884
B.	Salt.....	2106
T.	Yates.....	2316
T.	7 Rivers.....	2414
T.	Queen.....	3255
T.	Grayburg.....	
T.	San Andres.....	
T.	Glorieta.....	
T.	Drinkard.....	
T.	Tubbs.....	
T.	Abo.....	
T.	Penn.....	
T.	Miss.....	

[illegible]

T. Ojo Alamo.....
T. Kirtland-Fruitland.....
T. Farmington.....
T. Pictured Cliffs.....
T. Menefee.....
T. Point Lookout.....
T. Mancos.....
T. Dakota.....
T. Morrison.....
T. Penn.....
T.
T.
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T.

From	To	Thickness in Feet	Formation
0	605	605	Red Beds & Sd.
605	884	279	Anhy & Lime
884	2106	1222	Salt
2106	2316	210	Anhy
2316	2579	263	Anhy
2579	2678	99	Sand & Anhy
2678	3255	577	Lime
3255	3550	295	Sand & Lime

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

4/4/60

.....
(Date)

Company or Operator.....**CHAMBERS & KENNEDY**.....

Address 607 MIDLAND NAT'L BANK BLDG.

Name W. J. Alexander

Position or Title.....**ENGINEER**