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Manager of Production

August 14, 1970 (EFFECTIVE SEPTEMBER 1, 1970)

i.

NEW MEXICO OIL CONSERVATION COMMI REQUEST FOR ALLOWABLE AND

Form C -104 Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED AUG 2 8 1970 Operator 0.0.0 C & K Petroleum, Inc. RTESIA, OFFICE Address 79701 607 Midland National Bank Bldg., Midland, Texas Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas Recompletion Oil Casinghead Gas Condensate Change in Ownership X Chambers & Kennedy, 607 Midland National Bank Bldg., Midland, Texas If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation 1 Shugart, Queen Grayburg State, Federal or Fee State Monterey-State 1980 West 660 South Feet From The Line and Feet From The Eddy **18S** 31E Range County , Township Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil AS or Condensate Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas Texas-New Mexico Pipe Line Co. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 📉 or Dry Gas Phillips Bldg., Bartlesville, Oklahoma Phillips Petroleum Co. Is gas actually connected? Rge. 31 wp. If well produces oil or liquids, give location of tanks. Several Years 32 18 Yes If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Gas Well New Well Plug Back Same Res'v. Diff. Res'v Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay **Tubing Depth** Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure SEP 21 1970 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.