

5
DISTRIBUTION
SANTA FE
FILE
U.S.C.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

DEC 13 1971

O.C.C.
ARTESIA, OFFICE

Operator
SHENANDOAH OIL CORPORATION ✓

Address
1500 Commerce Building; Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change lease name from Monterey State
Effective December 1, 1971

If change of ownership give name and address of previous owner
C & K Petroleum, Inc.; 607 Midland National Bank Bldg.; Midland, Tex. 79701

DESCRIPTION OF WELL AND LEASE
Lease Name *Monterrey B State* Lease No. Well No. Pool Name, including Formation Kind of Lease
Monterrey State "B" 1 Shugart Queen-Grayburg State, Federal or Foreign
Location
Unit Letter N 660 Feet From The South Line and 1,980 Feet From The West
Line of Section 32 Township 18S Range 31E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1510; Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 6666; Odessa, Texas
If well produces oil or liquids, give location of tanks. Unit D Sec. 32 Twp. 18S Rge. 31E Is gas actually connected? yes When unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
T.P. Bates
T.P. Bates (Signature)
Vice President
December 10, 1971

OIL CONSERVATION COMMISSION
APPROVED BY *W. A. Gressett*, 19
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of conditions.
Separate Forms C-104 must be filed for each pool in which