Dept	h Cleane	d Out
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1 6 9

Result of Production Stimulation 1-61-6

"Lound line this in 12 here on 30/64" chains for . Los .

1

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) De Pyra 3506"-3506", 3561"-3667" I bola ١×, . . . Fairfare M 90 MM Wille. al, 16,000

RECORD OF PRODUCTION AND STIMULATION

MUDDING AND CEMENTING RECORD WHERE SET AMOUNT OF MUD USED NO. SACKS OF CEMENT METHOD USED MUD GRAVITY SIZE OF HOLE SIZE OF CASING

No. 4, from			to			.teet	
				CASING RECO	RD		
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6 1/2 ·							Probation Cog.
1 7/0			33	* *			Production Cag.

IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from.....to..... feet. No. 2, from..... to .feet. No. 3, from.....

No. 2, from No. 3, from.....

Elevation above sea level at Top	of Tubing Head		The informa	tion given is to be kep	ot confidential until	
, 19						
		OIL SANDS OR Z				
No. 1, from	to.	Xetas No. 4	, from	to		
No. 1, Home 1, 199	367	A State of the second states		to		

AREA 640 ACE Locate Well Cof	res Rectly	and the second se			
Surrey Mid-Cont	Annual Of a Computing	<i>م</i>	Re No S		
	(Company or Operator)			(Lease)	
Well No.	, in		, т	R	, NMPM.
ubela Zates & S.	Almgart Caesa-Grayta	Pool,			County.
Well is.	feet from	line and	8310	feet from	line
Section 3	If State Land the Oil	l and Gas Lease No. is	8-300GL		
Drilling Commenced	100000 Y XS	, 19.61 Drilling	was Completed	Pubruary 83	, 19 61
Name of Drilling Contrac	Cantha Priling				
vame of Drining Contract					
Address	6, Hobba, New Headland	•			
		termine and the second s			

N.

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Mail to District Office, Oil Conservation Commission, to which Form 101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

NEW MEXICO OIL CONSERVATION COMMISSION ED Santa Fe, New Mexico RECEIVI961 ECE' 1961 MAR 6 C. C. WELL RECORD 0.0.

Star A

ed 7/1/53) ama C-105)

ORD OF DRILL-STEM AND SPECIAL TE

			TOOLS	USED			
	ary tools were used from			feet, and from		feet to	feet.
Cabl	le tools were used from	feet to	3750	feet, and from	· · · · · · · · ·	feet to	feet.
			PRODUC	TION			
Put	to Producing		19 61				
OIL	WELL: The production during the first						
	was oil;9%	was en	nulsion;	water; and	ł	was sec	liment. A.P.I.
	Gravity						
GAS	WELL: The production during the first	24 hou	rs was	M.C.F. plus	•••••		barrels of
	liquid Hydrocarbon. Shut in Pre	ssure	lbs.				
Lan	igth of Time Shut in						
	- -						
	PLEASE INDICATE BELOW FORMAT		• • •	ORMANCE WITH GR	OG		•
	Southeastern I					Northwestern New M	
Т.	Anhy.	Т.			Т.		
Τ.	Salt.		Silurian		Τ.	Kirtland-Fruitland	
B .	Salt	Τ.	,		Т.	Farmington	
Т.	Yates	Т.	Simpson		Т.	Pictured Cliffs	
Т.	7 Rivers	T.	McKee		Т.	Menefee	
Т.	Queen	Т.	Ellenburger		Т.	Point Lookout	
Т.	Grayburg 200	Т.	Gr. Wash		Т.	Mancos	
		Т.	Granite		Т.	Dakota	
Т.	San Andres	1.	0141110			L/46044	
	San Andres				Т.	Morrison	

FORMATION	RECORD

Т.

Т.

Т.

Т.

Т.

Т.

Т.

Т.

T. Tubbs.....

T. Miss.

Abo.....

Penn.....

Т.

Т.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 595 640 839 2950 2455 2750 2800 3484	595 640 839 1950 2800 3434 3750	595	Recipced: Antycki te Bodroet: Antycki te Sati Sati Dolani te Line Dolani te Line		No. OPI SAI	01. J.M.	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sarry Mid-monthment all Company	P D Doc 180 (Date)
	Address
	Position or Title