

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 5 1972

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Shenandoah Oil Corporation		5. State Oil & Gas Lease No. E 10001
3. Address of Operator 1500 Commerce Building; Fort Worth, Texas 76102		7. Unit Agreement Name
4. Location of Well UNIT LETTER G, 1,650 FEET FROM THE North LINE AND 2,310 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 18S RANGE 31E N.M.P.M.		8. Farm or Lease Name New Mexico "Y" State
15. Elevation (Show whether DF, RT, GR, etc.) 3,580 D.F.		9. Well No. 1
		10. Field and Pool, or Wildcat
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Convert to water injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well converted to water injection as follows:

T.D. 3,750' PBTD 3,570'.

2 7/8" casing @3,735'

Current perforations - open: 3,468-3,490'

1. Pulled rods and 2 1/2" BMW holdown assembly

2. Set 2 1/2" CIBP @3,570' (PBTD)

3. Ran 2 1/2" Baker Model 28A casing packer set @3,437' on 1 1/4" internally plastic coated tubing.

4. Filled annulus with inert fluid and installed pressure gauge @ surface.

5. Installed injection well head equipment.

6. Well shut-in pending completion of injection facilities 8/23/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Bates TITLE Vice President DATE September 1, 1972

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE SEP 5 1972

CONDITIONS OF APPROVAL, IF ANY: