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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 10 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-10001
7. Unit Agreement Name	
8. Form of Lease Name	New Mexico Y State
9. Well No.	1
10. Field and Pool, or Wildcat	Shugart (Y, SR, O, G)
12. County	Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER: Water Injection Well
2. Name of Operator Southland Royalty Company
3. Address of Operator 1100 Wall Towers West, Midland, Texas 79701
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE North LINE AND 2310 FEET FROM East THE LINE, SECTION 32 TOWNSHIP 18S RANGE 31E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3580' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: Restore to Injection ☒	CASING TEST AND CEMENT JOG ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify NMOCC prior to RU.
2. Dig pit & flow well down.
3. MIRU PU on injection side. Install BOP.
4. Release pkr & tag ETD. POH.
5. If no fill indicated, go to step 7.
6. If fill is present, RIH w/2 1/4" bit on 1 1/4" workstring & clean out fill to 3570' (CIBP) by circ. POH w/bit.
7. RIH w/pkr & 60'+ tailpipe to 3490'. Spot mud acid w/FE additives & inhibitor across perfs 3468-90'. Set pkr. Let acid set 1 hr.
8. Break down perfs by 200 psi increments. Acidize w/500 gal mud acid @ 1+ BPM.
9. Flow back load. Release pkr. POH.
10. RIH w/pkr & set @ 3430'+. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Fred Roddy TITLE: District Operations Engineer DATE: 6/10/82

APPROVED BY: Mike Wilkins TITLE: OIL AND GAS INSPECTOR DATE: JUN 17 1982

CONDITIONS OF APPROVAL, IF ANY: