

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

SEP 30 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E-10001

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection Well	7. Unit Agreement Name
2. Name of Operator Southland Royalty Company ✓	8. Farm or Lease Name New Mexico "Y" State
3. Address of Operator 21 Desta Drive, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>31E</u> NMPM.	10. Field and Pool, or Wildcat Shugart (Y, SR, O, G)
15. Elevation (Show whether DF, RT, GR, etc.) 3580' DG	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Restored to Injection</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- GIH w/2 1/8" mill & 1 1/4" DP. MIRUPU. POH w/rods & BHP on short string. POH w/1 1/2" EUE PC tbg & pkr on long string. SION.
- POH w/DP & mill. Ran 2 1/8" mill & 1 1/4" DP. Clean out from 3450-3540'. Rec scale, rubber & iron sulfide. Circ hole clean. SION.
- POH w/DP & mill. GIH w/1 1/2" plastic coated 1.80# 10 rd Thd J-55 tbg & pkr to 3490'. SION.
- Injected 250 BW in 16 hrs. TP 1175#. Pmp 500 gals mud acid to spot (3490'). Pull pkr to 3420' & set. Pmp acid away @ 3/4 BPM, 2000#. Rlsd pkr & pmp trtd wtr down backside. Reset pkr. Ran rods & BHP on short side. Started injecting wtr dwn tbg on long string.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. n. Raul TITLE District Operations Engineer DATE 9/28/82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE OCT - 6 1982

CONDITIONS OF APPROVAL, IF ANY: