		NEW MEXICO	DOIL CON	SERVAT	ION C	OMMISSIO	NREI	JEI	FORM C-103
			ANEOUS				AP	R 1 ⁹	(Rev 3-55) 1961
		(Submit to appropria						n . F	, and a real
lame of Compa	ny	nent Oil Company		Address P		err 128	Hobbs,	New M	rico
ease	State "I"			it Letter	Section 32	Township 188		Range	318
Date Work Perfe		Pool Gulmin I Queen G	ates & N. reyburg	Singar		County Eddy			
			REPORT OF	: (Check a	ppropria	te block)			
Beginning	Drilling Operat	tions 🚺 Casi	ng Test areas			Other (Ex	plain):		
] Plugging			edial Work						
	nt of work done	, nature and quantity of	materials use	d, and resu	lts obtai	ned.			
Witnessed by	. Moberly		Position Drilling	Forems	R	Company Sonray M	1d-Cont	Lnent	011 Cempany
		FILL IN BEL				EPORTS ON	LY	<u> </u>	
D F Elev.	T	D	PBTD	L WELL C		Producing	Interval	Co	mpletion Date
Tubing Diameter Tubing Depth		Tubing Depth		Oil String Diam		eter Oil String Depth		th	
Perforated Int	erval(s)		<u> </u>						
Open Hole Interval				Produci	Producing Formation(s)				
			RESULTS	OF WOR	COVER				
Test	Date of Test	Oil Production BPD	Gas Pro MC F			Production B P D	GO Cubic fe		Gas Well Potential MCFPD
Before Workover									
After Workover							<u> </u>		
	OIL CONSE		N	I her to th	eby cert e best o	ify that the in f my knowled;	ge.	iven abo	ve is true and complet
Approved by MI Character Conce				Name	Name ALANIA				
Title ALL ARE GAS INSPECTED				Posit	Position R. E. Statton District Engineer				
Date		/		Comp	201			ent Oil	L Company

· • •

· ·

· • •

SUNRAY MUD-CONTINENT'OULCOMPANY

P. O. BOK 128 HOBBS, NEW MELICO

April 17, 1961

RECEIVED

Merico Oil Conservation Commission . Ner "DD" Maia, New Mexico

Antlemen:

Submitted herewith are data for compliance with Rule 112-A for our N. M. State "I" No. 1, 032-185-31E, a tubingless dual completion in the Culwin-Tates and N. Shugart Queen Grayburg Pools.

We are not submitting a Packer Leakage Test or Packer Setting Affidavit because ther is no packer installed in either easing string.

We believe that segregation is evident from the production from each completion in the well as reported below:

	N. SHUGART QUE	CULWIN-YATES		
Cil, BPD Cil Gravity Water, BPD	21 * 27.6 70	-Initial	Potential-	29.0 0
GOR	152			3500
Method	Pump			Flow

* Required 26 days pumping to produce all load oil prior to this test.

No HHP data is submitted since both completions are now on the pump.

Marked-up copies of logs showing formation tops and perforated intervals have been previously submitted as per Rule 112A and as per Order No. R-1875.

Sincerely,

SUNRAY MID-CONTINENT OIL COMPANY

R. E. Statton District Engineer

NRB/d b cc: V. L. Smith

SUNRAY MID-CONSUMENT OIL COMPANY

Art. M. LYA

ien best**op so**ll er erstter erikeretisten. Ersten PRE Ettopsesjente State**so**

16:00 2000

invalians arresta ses incorrecter e aplicance sit on in 122-4 for an 22 ses star 79 costo arrestate a cologinera dan component in 275 million Yoka octor e Marcare Arrena Arrena Seco.

es al conscibilitation so Choisan conseque Seat do Sedator Settler, a Consci sons so tración (s. es prebacho anatoliset la crimer costa) súria...

a heliera Gunh Barreyestricis vident inna on oroan vide Inna and compision in the well of reported offs :

	A CONTRACT OF A	
si Potenti I La Mondol I. 19.0	Rado de <u>ala</u> de 13 de	21.5 21.5 - 22.5 - 22.5 21.5 - 22.5 - 22.5
८९% इ.ज.		

a and the 20 days provided to provide the second of proton of the work.

- Charly only and work size a second size when it will be all a wilder lare will be a second size of the second

koricies, radios of many condendation court tops and perforance interates. 2070 com provincies, sobalt**rived as** per ouls class and or **par unler** ma 2015.

CAREAR.

资料资源,通过资源通知资源。 1991年(1991年)

> S. S. Statistics (1872 / S. S. Statistics Christian March March

> > a Var et -, V (new

RECEIVED

APR 1 8 1961

SUNRAY MID-CONTINENT OIL COMPANY

N. M. State "Y" LEASE WELL-No. 1

TUBINGLESS DUAL COMPLETION ACTUAL CONDITIONS

Culwin Yates and N. Shugart Queen Grayburg Pools Eddy County, New Mexico



- NOTES: 1. Centralizers installed on long string from 3735' to 3104' on 30' spacing. Turbulizers installed on 30' spacing 2700' to 2100'.
 - 2. Cemented down long string w/160 sx Incor Pozmix 2% Gel and immediately switched to short string and cemented w/250 sx Incor Pozmix 2% Gel.
 - 3. Perforated long string with conventional tool. Perforated short string with orientation tool while holding pressure on long string. No pressure change at shot.