

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)  
Revised 7/1/57

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

March 3, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Company N.M. State "Y" Well No. 1 in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 32, T. 18S, R. 31E, NMPM, Culwin Yates Pool  
Unit Letter

Eddy

County. Date Spudded 1-16-61 Date Drilling Completed 2-23-61

Please indicate location:

D	C	B	A
E	F	G X	H
L	K	J	I
M	N	O	P

Elevation 3580' DE Total Depth 3750 FBTD -

Top Oil/Gas Pay 2615' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 52 holes 2615 2641

Open Hole Depth Casing Shoe 3735 Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 148 bbls. oil, 0 bbls water in 17 hrs, - min. Size 30/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gal Ref. oil, 55,000# sand

Casing Tubing Date first new Press. 200# oil run to tanks 3-1-61

Oil Transporter The Permian Corporation

Gas Transporter

Remarks: This is a tubingless dual completion. Separate Form C-104 will be submitted for completion in N. Smgart Queen-Grayburg Pool as soon as lead oil is recovered from same.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 6 1961, 19.

Sunray Mid-Continent Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong  
Title OIL AND GAS INSPECTOR

By: R. E. Statton  
(Signature)

Title District Engineer  
Send Communications regarding well to:

Name C. T. McClanahan

Address P. O. Box 128 Hobbs, New Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110

(Rev. 7-60)

RECEIVED  
MAR 6 1961  
ARTESIA OFFICE

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Sunray Mid-Continent Oil Company</b>				Lease <b>N. M. State #78</b>	
Unit Letter <b>G</b>	Section <b>32</b>	Township <b>18S</b>	Range <b>31E</b>	County <b>Eddy</b>	
Pool <b>Culwin Yates</b>				Kind of Lease (State, Fed. Fee) <b>State L-10001</b>	
If well produces oil or condensate give location of tanks		Unit Letter <b>G</b>	Section <b>32</b>	Township <b>18S</b>	Range <b>31E</b>
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>The Permian Corporation</b>			Address (give address to which approved copy of this form is to be sent) <b>P. O. Box 4157 Midland, Texas</b>		
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>					
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> <b>No market available</b>		Date Connected	Address (give address to which approved copy of this form is to be sent)		

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)



New Well ☒  
Change in Transporter (check one)  
Oil ☐ Dry Gas ☐  
Casing head gas ☐ Condensate ☐

Change in Ownership ☐  
Other (explain below)

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 3rd day of March, 19 61.

OIL CONSERVATION COMMISSION		By
Approved by		
Title		<b>R. W. Statton District Engineer</b>
<b>OIL AND GAS INSPECTOR</b>		Company <b>Sunray Mid-Continent Oil Company</b>
Date <b>MAR 6 1961</b>		Address <b>P. O. Box 128</b>

Hobbs, New Mexico

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE

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