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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION REQUESTED

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE JUL 3 1961

New Well  
Recompletion  
ARTESIA, OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

June 30, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sunray Mid-Continent Oil Company N.M. State, Well No. 3, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

H

32

183

31E

Culwin Yates

Pool

Unit Letter

Eddy

County. Date Spudded 5/24/61

Date Drilling Completed 6/26/61

Elevation 3608 Total Depth 3350 PBD 2823

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2609 Name of Prod. Form. Culwin Yates

PRODUCING INTERVAL -

Perforations 2609'-36', 2760-85'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2832 Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 180 bbls. oil, 0 bbls water in 12 hrs, \_\_\_\_\_ min. Choke Size 1/2"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gallons refined oil, 500 gallons acid & 40,000 sand

Casing Press. \_\_\_\_\_ Tubing Press. 150# Date first new oil run to tanks 6/29/61

Oil Transporter Texaco New Mexico Pipe Line Company

Gas Transporter Phillips

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 3 1961, 19\_\_\_\_

Sunray Mid-Continent Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title OIL AND GAS INSPECTOR

By: R. E. Stetson (Signature)

Title District Engineer

Send Communications regarding well to:

Name C. T. McGlanshan

Address Box 128 Hobbs, New Mexico