STATE OF DEVE MEXICO	r		Form C-104 Revtsed 10-1-78
			· ·
6451 MINUTION 3447 A FT	SANTA FE, NEW		
ГЦЕ / У 0 6 7.1. LAND GPTICE 011 /	REQUEST FOR	ALLOWABLE	RECEIVED
LANSPORTER 0.45 /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		MAR 1 3 1979
Southland Royalty Co	mpariy		O. C. C. ARTESIA, OFFICE
1100 Wall Towers Wes	t, Midland, Tx. 79701		
Fessor(s) for liling (Check proper	tos)	Other (Please explain)	
Peromphelion	Change in Transporter of: Cil Dry Car		
Change In Ownership X	Casingheod Gas Condeni	•••• [] Effective 2-1-79)
If change of ownership give name and address of previous owner	Shenandoah Oil Corp., 150	00 Commerce Bldg., Ft. V	Worth, Tx. 76102
L DESCRIPTION OF WELL AN	ND LEASE (hell No.) Pool Name, Including Fo	rmotion Kind of Lea	Re Leane la
New Mexico Y State	3 Shugart (Y.SR.		of or Fro State E-10001
Location II]	650 North		The East
Unit Letter::	650 Feet From The North Line	· · · · · · · · · · · · · · · · · · ·	
Line of Section 32	Township 18S Range	31F , NMPM, Eddy	County
1. DESIGNATION OF TRANSPORT	ORTER OF OIL AND NATURAL GA	S Address (Give address to which appr	oved copy of this form is to be sent)
Nere of Authorized Transporter of Texas-New Mexico Pip	aline	P.O. Box 1510-Midland, Address (Give address to which appr	. тх. 79702
Rene of Authorized Transporter of Phillips Petroleum C	(Casinghead Gas 🗶) or Dry Gas 🚺	4001 Penbrook, Odessa	
l'well produces oil er liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	6-29-61
give location of tanks.	G 32 185 31E	yes	0-29-01
If this production is commingied V. COMPLETION DATA	Oil Well Gas Well	Now Well Workover Deepen	Plug Bock Some Resty, Diff. Rest.
Designate Type of Compl	letion – (X)		P.B.T.D.
Date Spudded	Date Compl. Ready to Frod.	Total Depth	r.b.i.b.
Devations (DF. RKB, RT, GR, et	c., Mame of Producing Formation	Tep Oil/Gas Pay	Tubing Depth
Festorations			Depth Casing Shoe
	TUBING CASING ANE	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES	TFOR ALLOWABLE (Test must be a	fier recovery of total volume of load o	il and must be equal to or exceed top all
CIL WELL Dete First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		Gas - MCF
Actual Prod. During Test	Oll-Bbla.	Water - Bbls.	GGEFAICI
L			
GAS WELL Actual Fred. Toot-MCF/D	Length of Jost	Bbls. Condensate AMACF	Gravity of Condensate
	Tubing Pressure (Shut-in)	Cosing Pressure (Ehst-in)	Chole Size
lesting kiethod (pitor, back pr.)	Louis Literan Condensis		
L CERTIFICATE OF COMPL	IANCE	OIL CONSERVA	ATION DIVISION
I hereby certify that the rules	and regulations of the Oli Conservation	APPROVED	11.
 Division have been complied with and that the information given Division have been complete to the beat of my knowledge and belief. 		BY_ Mike William	
		TITLE OIL AND GAS INSP	ECTOB
· p · l ·	Au /		n compliance with NULE 1994. Iowable for a newly drilled or deepen
C. Harney Can		woll, this form must be accompanied by a function of the woll in accordance with AULE 111.	
District Ef	gineer (1.1.1.)	All sections of this form	must be filled out completely for allowed by the second se
3-1-79	ана со — села на нариски мини и на на на села се се на се на на на на села на се на се на на на на на на на на Е 1 и годи и села и	Fill out only Soctions L.	, II, III, and VI for changes of conduction of the such change of conduct
tin in an an ann an Annaich tha ann an an an an an an an annaich thada ann an	(Date)	Senatia Point C-104 m	nuet be filled for each pool in multi-