			CONSERVA	TION	COMMISSI	RECE	E I V	EFORM C-103 (Rev 3-55)
			US REPO					
	(Submit to approp	riate Distri	ict Office as	-		le 1106)		
ame of Company Westwat				07 Hidland Sav. W. Den Bidg., dland, Texas ARTESIA, DEFICE.,				
case State #32#		Vell No. 1	Unit Letter	Section 32	Township	-8	Range	31-E
Pate Work Performed 8-15-60	Pool under NShage	rt G	-56.		County	Eddy		
			OF: (Cbeck					
Beginning Drilling Operati		-	nd Cement Jo	Ь	Other (E	xplain):		
Plugging Petailed account of work done,		medial Work						
Vitnessed by E. C. Ph	nilpy	Position	Geologi	st	Company	Westwater	Corp	oration
Vitnessed by E. C. Ph	tilpy FILL IN BE	LOW FOR	Geologi REMEDIAL	WORK R			Corp	oration
Vitnessed by <b>E. C. Ph</b> DF Elev. T D	FILL IN BE	LOW FOR	Geologi REMEDIAL	WORK R		NLY		oration mpletion Date
E. C. PI	FILL IN BE	LOW FOR ORIG	Geologi Remedial Sinal Well D	WORK R	EPORTS Of Producing	NLY Interval		mpletion Date
<b>E. C. PR</b> D F Elev. T D Tubing Diameter Perforated Interval(s)	FILL IN BE	LOW FOR ORIG	Geologi Remedial Sinal Well D	WORK R DATA	EPORTS Of Producing	NLY Interval	Cor	mpletion Date
D F Elev. T D Tubing Diameter	FILL IN BE	LOW FOR ORIG	Geologi REMEDIAL SINAL WELL D Oil St	WORK R DATA	EPORTS Of Producing eter	NLY Interval	Cor	mpletion Date
<b>E. C. PR</b> OF Elev. T D Fubing Diameter Perforated Interval(s)	FILL IN BE	LOW FOR ORIC F'BT	Geologi REMEDIAL SINAL WELL D Oil St	WORK R DATA	EPORTS Of Producing eter	NLY Interval	Cor	mpletion Date
<b>E. C. PR</b> OF Elev. T D Fubing Diameter Perforated Interval(s)	FILL IN BE	LOW FOR ORIG FBT RESUL	Geologi REMEDIAL JINAL WELL D Oil Str Produ	WORK R DATA ing Diam cing Form KOVER Water	EPORTS Of Producing eter	NLY Interval	Cor ng Dept	mpletion Date
B. C. PR D. F. Elev. Tubing Diameter Perforated Interval(s) Open Hole Interval	FILL IN BE Tubing Depth Oil Productio	LOW FOR ORIG FBT RESUL	Geologi REMEDIAL INAL WELL D Oil St Production	WORK R DATA ing Diam cing Form KOVER Water	EPORTS Of Producing eter ation(s) Production	NLY Interval Oil Stri GOR	Cor ng Dept	npletion Date h Gas Well Potential
B. C. PR     D F Elev.   T D     Fubing Diameter   T D     Perforated Interval(s)   '     '   '     Open Hole Interval   '     Test   Date of Test     Before   '	FILL IN BE Tubing Depth Oil Productio	LOW FOR ORIG PBT RESUL	Geologi REMEDIAL INAL WELL D Oil St Production	WORK R DATA ing Diam cing Form KOVER Water	EPORTS Of Producing eter ation(s) Production	NLY Interval Oil Stri GOR	Cor ng Dept	npletion Date h Gas Well Potential
B. C. PR   D F Elev. T D   Fubing Diameter Test   Perforated Interval(s) Test   Den Hole Interval Test   Test Date of Test   Before Workover   After Workover	FILL IN BE Tubing Depth Oil Ptoduction BPD	LOW FOR ORIG FBT	Geologi REMEDIAL INAL WELL D Oil St Production ICFPD	WORK R DATA ing Diam cing Form KOVER Water	EPORTS Of Producing eter ation(s) Production BPD	Interval Oil Stri GOR Cubic feet/	Cor ng Dept /Bbl	npletion Date h Gas Well Potential MCFPD
E. C. PE D. F. Elev. T D Tubing Diameter Perforated Interval(s) Open Hole Interval Test Date of Test Test Before Workover After Workover OIL CONSERV Approved by	FILL IN BE Tubing Depth Oil Ptoduction BPD	LOW FOR ORIG FBT RESUL	Geologi REMEDIAL INAL WELL D Oil Str Production ICFPD	WORK R DATA ing Diam cing Form KOVER Water reby certine best of	E PORTS Of Producing eter ation(s) Production B P D	Interval Oil Stri GOR Cubic feet,	Cor ng Dept /Bbl	npletion Date h Gas Well Potential

 $\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i$ 



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 $\label{eq:states} \left\{ \begin{array}{c} \mathbf{x}_{1}, \mathbf{y}_{2}, \mathbf{y}_{3} \\ \mathbf{x}_{2}, \mathbf{y}_{3} \\ \mathbf{x}_{3} \\ \mathbf{x}_{3}$