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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

OCT 3 1960 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | |
|---|-----------------------------|-------------------------|--|-------------------------|----------------------|--|
| Name of Company Westwater Corporation | | | Address 1007 Midland Savings & Loan Bldg. Midland, Texas | | | |
| Lease State #32 | Well No. 1 | Unit Letter B | Section 32 | Township 18-S | Range 31-E | |
| Date Work Performed 9-17-60 | Pool Undesignated | | | County Eddy | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Perf. & treat

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to 3670'. Set 3670' of 5½" 14# new Republic casing at 3670' with 300 sacks cement. Displaced with Halliburton. WOC 48 hours. Bailed dry--no water. Tested casing to 1500# by Dowell; test o.k. Perforated 3649-3660 (66 holes). Fractured with 284 bbls. refined oil, 270 bbls. crude oil and 30,000# sand. Set Baker Model C bridge plug at 3505' and perforated 3477-3486 (54 holes). Fractured with 535 bbls. of crude oil and 40,000# sand. Set bridge plug at 2703' and perforated 2622-2634 (72 holes). Fractured with 602 bbls. crude oil and 30,000# sand. (Frac oil recovered from all zones treated). Preparing to complete upper zone.

(Top of cement on 5½" casing: 1860')

| | | |
|-------------------------------------|------------------------------|---|
| Witnessed by E. C. Philpy | Position Geologist | Company Westwater Corporation |
|-------------------------------------|------------------------------|---|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---------------------------------------|---|
| Approved by <i>M. L. Armstrong</i> | Name <i>J. B. Bickett</i> |
| Title OIL AND GAS INSPECTOR | Position Agent |
| Date OCT 3 1960 | Company Westwater Corporation |

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

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