



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico RECEIVED

WELL RECORD

OCT 31 1960

D. C. C.  
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Hastator Corporation

State "32"

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of Sec. 32, T. 18-N, R. 31-E, NMPM.

Undesignated

Bldy

Well is 330 feet from North line and 2310 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is B-2023

Drilling Commenced August 6, 1960. Drilling was Completed September 17, 1960

Name of Drilling Contractor Southwestern, Inc.

Address Lovington, New Mexico

Elevation above sea level at Top of Tubing Head 3580

The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from 2622 to 2634  
No. 2, from 3477 to 3486  
No. 3, from 3649 to 3660  
No. 4, from  
No. 5, from  
No. 6, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	320	Used	905'	Tool.Joint	"	2622-34	Surf. seg.
5 1/2"	140	New	3670'	Ball	"	3477-36 (Foot)	Interval.
						3649-60 (Foot)	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8"	905'	30	Halliburton	100	Had to surf. from top
8"	5 1/2"	3670	300	Halliburton	100	of cement at 1000'

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2622-2634 treated 632 bbls. & 30,000' sand. Recovered. 3477-3486, treated 535 bbls. & 40,000' sand, recovered. 3649-3660 treated 534 bbls. & 30,000' sand, recovered. Baker Model 43 rem. packer = 2700'.

Result of Production Stimulation 2622-2634 flowed lead plus 73 bbls. new oil. 3477-3486 flowed & embled lead plus 80 bbls. new oil. 3649-3660, flowed & emb lead plus 64 bbls. new oil.

3665

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3670 feet, and from 0 feet to 3670 feet.  
Cable tools were used from 0 feet to 3670 feet, and from 0 feet to 3670 feet.

PRODUCTION

Put to Producing: September 29, 1960  
OIL WELL: The production during the first 24 hours was 100 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35  
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.  
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	580	T. Devonian	
T. Salt	700	T. Silurian	
B. Salt	1925	T. Montoya	
T. Yates	2130	T. Simpson	
T. 7 Rivers	2650	T. McKee	
T. Queen	3230	T. Ellenburger	
T. Grayburg	3630	T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	Caliche				
10	580	570	Red shale & sand				
580	700	120	Anhydrite & red shale				
700	1925	1225	Salt				
1925	2130	205	Anhydrite w/stks. red shale				
2130	2500	370	Red sand, shale & anhy.				
2500	2650	150	Dolomite, red & gray sd.				
2650	3230	580	Dolo. w/stks. red sand				
3230	3280	50	Gray sand				
3280	3470	190	Dolomite				
3470	3490	20	Gray sand				
3490	3630	140	Dolo. w/stks. gray shale				
3630	3670	40	Brown & gray sand				

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE  
6  
DISTRIBUTION  
1  
1  
2  
1  
1  
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 26, 1960

Company or Operator: Westwater Corporation  
Name: [Signature]  
Address: 1007 Midland Bldg. & Loan Bldg., Midland, Texas  
Position Title: Agent