WELL RECORD    OCT 3 1 1960      Understanding    District Office, OI Conservation Consisting, to with the office intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of will Policy Intervation in Rule and Regist of the Omstanding Safer completion of the Omstanding Safer comstanding Safer completion of the Omstanding Sa	+++						Santa Fe,	New Meri	RI	ECEIVE
August of August of Comparation Comparison on which For Role and Replace of Comparation Comparation Comparation Compared on Second	╶┼╼╋			+			WRTT	PROOD	<b>n</b> (	)CT 3 1 <b>1960</b>
Mail to District Office, Oil Conservation Commission, to which Form CAU uses and Require the Neurophong after Completion of well Poline instructions in Rules and Require of the Commission South in SUDINTURJECUTS. If Section 1927      LOGARENT REPORT    Number of Composition    Statio 1920      LOGARENT REPORT    Statio 1920    Classifier      LOGARENT REPORT    Statio 1920    Classifier    -31-8      No.    Mail South in Completed    920    Classifier    -32-8      No.    Mail South in Completed    Statio 1920    Classifier    Classifier      1 No.    Mail South in Completed    Statio 1920    Classifier    Classifier      1 No.    Mail South in Completed    Statio 1920    Classifier    Classifier    Classifier      2 Station Statistic Control    Mail South in Completed    Station 200    Station 200    Station 200      1 No.    Station Store can level at Top of Tubing Head    Station 200    Station 200    Station 200      1, from    Station Stating Store, Station Station Station 200    No. 6, from    Station 200    Station 200      1, from    Station Station Completed    Station 200    Station 200    Station 200    Station 200      2, from    Sta	1 1	-+-+		+					-	O. C. C.
Image: Second					Mail to l	District Office, Oil	Conservation Co	comission, te	o which Fo	TESIA, OFFICE
Local at the ACCERNATE IN NUMBER OF ACCERNENT OF ACCENT ACCENT OF ACCENT					later than of the Co	twenty days after ( minimion. Submit in	QUINTUPLIC	II. Follow in ATE: I	structions i f State L	in Rules and Regu and submit 6 Cop
Compare of Common      Line (% of E2 %), of Sec. T	LOCA	AREA 640 AC	RES	r						
1 No.    in    1/1 of the from interval in and interval		Wat	the to	r Cory	oration			****		
Underligended      Pool,      EMp        is      30      feet from      North      ine and      Detail      East      Commence      East      Feet from      Suptaining Commence      19      Drilling was Completed      Suptaining Commence      19      Drilling was Completed      Suptaining Commence      19      Suptaining Commence      19      Drilling was Completed      Suptaining Commence      19      19      19      19      19      19      19      19      19      19      19      19      19      19      19      19      10		i.	(Comput)	or Opera	itor)	14 of Sec. 32	т	- <b>19-3</b>	1890) 	JE
ist  feet from  ise and  feet from    ection  If State Land the Oil and Cas Lease No. is  September 17    ing Commenced  August 6  10 mm    de of Drilling Contractor  Jensithansteiner, June,  Jensithansteiner, June,    ation above sea level at Top of Tubing Head  3550    1, from  Jensithansteiner, June,    0.011 SANDS OE ZONES    1, from  Jensithansteiner, June,    0.012 SANDS OE ZONES    1, from  Jensithansteiner, June,    0.012 SANDS OE ZONES    1, from  Jensithansteiner, June,    3, from  Jensithansteiner, Jensithansteiner, June,    1, from  Jensithansteiner, Jensithansteiner, June,    1, from  Jensithansteiner, Jensithansteiner, June,    2, from  Jensithansteiner, Jensi		Ü	donig	heted				State Street		•
Section    If State Land the Oil and Ga Lease No. is    September 27      ing Commenced    10    Drilling vas Completed    September 27      ing Commenced    Ing.    Drilling vas Completed	i is et al.	330	feet	from	North -	line and	2310			No.45
Augustantice and a set of	ection	32		If Sta	ate Land the Oi	and Gas Leave No.	B-2023	}		
Outcastant vertige Links        Lovelage vertige Links        Lovelage vertige Links        New MaxLeo        New MaxLeo        OIL SANDS OB SONES        1, from      2522      2534      No. 4, from      to        DIL SANDS OB SONES        1, from      2522      5454      No. 4, from      to        DIPOBLIANT WATER SANDS        INPOBLIANT WATER SANDS        INPO OF TECOM        INPORTANT WATER SANDS        INPORTANT WATER SANDS        INPORTANT WATER SANDS        INPORTANT WATER SANDS        INPOR	ling Com	menced	Å	igasi.	6	19 Drillin	a was Completed	Sept	Leibor	10
Lovingtion, Ser Nexi.co    Station above sea level at Top of Tubing Head    OIL SANDS OB ZONES    1, from						2				
350      The information given is to be kept confidential         Information given is					t and a d	Bierten Mittigen Mittigen				
OIL SANDS OB ZONES      Intermediation of the second secon	ation abo	ove scalevel	at Top of	f Tubing	Head	3580		formation ri	ven is to t	e kent confidentia
1, from 3422 to 2434 No. 4, from to										
1, from 3422 to 2434 No. 4, from to										
2, from		2	622		2494					
3, from    10    No. 6, from    to      IMPORTANT WATER SANDS      Ide data on rate of water inflow and elevation to which water rose in hole.      1, from    feet      2, from    feet      3, from    feet      CASING RECORD      Stop      MUDDING AND CEMENTING RECORD      Stop      MUDDING AND CEMENTING RECORD      MUDDING AND CEMENTING RECORD      MUDDING AND CEMENTING RECORD      MUDDING AND CEMENTING RECORD      EXCOUNT OF WATER NO. AACES      MUDDING AND CEMENTING RECORD      MUDDING AND CEMENTING RECORD      MUDDING AND CEMENTING RECORD      MUDDING AND CEMENTING RECORD      MUDDING OF PEODUCTION AND STIMULATION      RECORD OF PEODUCTION AND STIMULATION      RECORD OF PEODUCTION AND STIMULATION      RECORD OF PEODUCTION AND STIMULATION		N	<b>N77</b>	<b>to</b> .	SLAG.		-			
No. 6, from to    IMPORTANT WATER SANDS    Important to which water rose in hole.    Information of water inflow and elevation to which water rose in hole.    Information of the same sector of the sam				to.	2640		-			
CASING BECORD      SIZE    WEIGHT FER FOOT    NEW OR USED    ANOUNT    KIND OF SHOP    CUT AND FULLED FROM    PERFORATIONS    FUEROSE      SIZE    YER    Out    SOFT    SHOP    FUEROSE    SHOP    FUEROSE      SIZE    SHOP    SHOP <th< th=""><th>3, from</th><th></th><th></th><th></th><th>to</th><th></th><th></th><th>feet</th><th></th><th></th></th<>	3, from				to			feet		
SIZE  VEGHT ZER FOOT  NEW OR USED  AMOUNT  KIND OF SHOE  CUT AND PULLED FROM  FERFORATIONS  FURFORE    10000  10000  <	4, irom		••••••		<b>to</b>		••••••••••	feet		*****
SIZE  PERFORT  USED  AMOUNT  SHOE  PUILED FROM  PERFORATIONS  PURPOSE							T			<u></u>
Image: State  State <th>SIZE</th> <th></th> <th></th> <th></th> <th></th> <th>r shoe</th> <th>CUT AND PULLED FROM</th> <th>PERFOR</th> <th>ATIONS</th> <th>PURPOSE</th>	SIZE					r shoe	CUT AND PULLED FROM	PERFOR	ATIONS	PURPOSE
MUDDING AND CEMENTING BECOBD      ZE OF CASING    SIZE OF SET    NO. SACES OF CEMENT    MUD OF CEMENT    MUD USED    MUD U		- 344			34834			-2623-3		therned.
MUDDING AND CEMENTING RECORD      ZE OF IOLE    SIZE OF CASING    WHERE SET    NO. SACES OF CEMENT    MUD USED    MUD OF AVTTY    AMOUNT OF MUD USED      CASING    SET    OF CEMENT    METHOD USED    MUD USED    MUD OF AVTTY    And to starf. Crown MUD USED      CASING    SET    OF CEMENT    Multiple    MUD    Mud to starf. Crown MUD USED      Size    JOTO    JOTO    Multiple    Mud to starf. Crown MUD USED    Multiple      Size    JOTO    JOTO    Multiple    Mud to starf. Crown MUD USED    Multiple      Size    JOTO    JOTO    Multiple    JOG    Multiple    JOG      BECORD OF PRODUCTION AND STIMULATION    Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)    Size JOJON    JAT/7-JAGO, treated 535 bbls.	· · · · · · · · · · · · · · · · · · ·		·····					-3477-0	(front)	
MUDDING AND CEMENTING RECORD      ZE OF IOLE    SIZE OF CASING    WHERE SET    NO. SACES OF CEMENT    MUD USED    MUD OF AVTY    AMOUNT OF MUD USED      CASING    SET    OF CEMENT    METHOD USED    MUD OF AVTY    And to supf. Crow MUD USED      CASING    SET    OF CEMENT    Must be supf. Crow MUD USED    And to supf. Crow MUD USED      Size					All and a				2, 1905.)	
ZE OF    STEE OF    WHERE    NO. SACES    METHOD    MUD    AMOUNT OF      OF CASING    SET    OF CEMENT    USED    GRAVITY    Mud    Mud <td< td=""><td></td><td></td><td>an an a</td><td></td><td>MIDDIN</td><td></td><td></td><td></td><td></td><td></td></td<>			an a		MIDDIN					
Record the Proces used, No. of Qts. or Gals. used, interval treated or shot.) (Record the Proces used, No. of Qts. or Gals. used, interval treated or shot.) Record the Proces used, No. of Qts. or Gals. used, interval treated or shot.)		SIZE OF	WHE	RE				MUD	<u> </u>	AMOUNT OF
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 23-2634 treated 612 bals, & 30,000 sand, Recovered, 3477-3486, treated 535 bals, a	ZE OF	CASING	827 		OF CEMENT	USED		BAVITY		MUD USED
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 23-2634 treated 612 bals, & 30,000 sand, Recovered, 3477-3486, treated 535 bals, a	ZE OF HOLE	6.4/8×		ñ	300	- Halliburton	105			ment at 1962
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 23-2634 treated 612 bals, & 30,000 sand, Recovered, 3477-3486, treated 535 bals, a		6-5/6- 54"		· 1						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 23-2634 treated 612 bals, & 30,000 sand, Recovered, 3477-3486, treated 535 bals, a	ZE OF HOLE	8-3/8- 52 <sup>#</sup>	<b>)6</b>							
	ZE OF HOLE	9-5/9* 52*	36	-						
	ZE OF HOLE	8-5/8* 52*	<b>36</b>		RECORD OI	PRODUCTION A	ND STIMULAI	ION		<u> </u>
	101.E 20 3	8-3/8- 54"	.(Re	cord the					hot.)	

2622-2624 flowed load place 73 bbis, may oil. 3477-3466 flowed & **Result of Production Stimulation** abed losd plus 80 bals, may all, 3649-3660, flowed & mab load plus 64 bals, new all.

> 3665 Depth Cleaned Out

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## NEW MEXICO OIL CONSERVATION COMMISSION

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		BECORD OF DE	ILL-STEM	AND SPECIAL TESTS		
If	drill-stem or other special to	ests or deviation su	rveys were n	ade, submit report on sep	arate sheet and attach hereto	
			TOOLS US	SED		
Rotary tools w	ere used from	feet to		feet, and from	feet to	fe <del>c</del> t.
Cable tools we	re used from	feet to	3670	feet, and from	feet to	feet.
			PRODUCT	YION		
Put to Produci	ng <b>Jepterber</b>	29	1.60			
OIL WELL:	The production during the	first 24 hours was.	100	barrels of	liquid of which	% was
	was oil;	% was emulsion	;	% water; and	% was sedin	ment. A.P.I.
	Gravity					
GAS WELL:	The production during the	first 24 hours was.		M.C.F. plus		barrels of

liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

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## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne	Northwestern New Mexico			
T.	Anhy	Т.	Devonian	Т.	Ojo Alamo
T.	Salt	Τ.	Silurian	Τ.	Kirtland-Fruitland
<b>B</b> .	Salt.	Т.	Montoya	T.	Farmington
T.	Salt. 200 Yates	Т.	Simpson	Т.	Pictured Cliffs
Τ.	7 Rivers. 2650 Queen. 3230 Grauburg	Т.	McKee	Т.	Menefee
T.	Queen	Т.	Ellenburger	Т.	Point Lookout
T.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T.	San Andres	Т.	Granite	Т.	Dakota
T.	Glorieta	Т.		Т.	Morrison
T.	Drinkard	Т.		Т.	Penn
T.	Tubbs	Т.		Т.	
T.	Abo	T.		Т.	
T.	Penn	Т.		Т.	
Τ.	Miss	T.		T.	

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 10 590 700 1925 2130 2800	10 500 700 1925 2130 2500 2650 3230 3280 3470 3490 3490 3490 3670	In Feet 10 570 120 1225 205 370 150 590 590 190 20 190 20 140 40	Caliche Bed shale & sand Anhytisite & rud shale Salt Anhytisite w/strks. rud shale Bed sand, shale & anhy. Dolonite, rud & gray st. Dolo. w/strks. rud sand Gray sand Dolo. w/strks. gray shale Brown & gray sand		CONSI, <sup>6</sup> ARTES <sup>1</sup> A SIR 24 D D D D D D D D D D D D D D D D D D D	VATION DISTRICT STRICUT	COMMISSION TOTALCE
. <u></u>					<u> </u>	1	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	1007 Hidland Sav. & Loan Bldg.,					
Name Richard	Agasti.					