NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

GAS-OIL RATIO REPORT

MAY 1 8 1973

OPERATOR	Texam Oil Co	orporation	POOL	Shugart	ARTESIA, OFFICE	
ADDRESS	406 Mutual S Fort Worth,	orporation Savings Bldg. Texas 76102	MONTH C	F. April		₁₉ .73
		(Sec Instruction	s on Reverse	Sidc)		

Production During Test Daily GOR Well Date of Producing Choke Test Cu. Ft. Per Bbl. Lease Allowable Water Oil Gas MCF Method Test Size Hours No. Bbls. Bbls. Bbls. 1-44/25 State #1 2" Ρ 24 17 38 27.87 TSTM TSTM 32-18-31

This well offsets Shenandoah Oil Corp. Shugart waterfloor and is Note: responding to flood as indicated by increasing water and oil production. It is requested that an allowable of 28 bbls. bil per calendar day be assigned in order that water can be adequately removed. Please make allowable effective April 1, 1973 in order that over-production may be brought into balance.

> No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New

Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

May 16, 1	L973
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Texam Oil Corporation ompany Prod. Supt.

Title