<u>-</u> -^					
	Note: This is a special test to obtain an allowable increase. Production increased due to the installation of larger surface and subsurface pumping equipment. Respectfully request an immediate allowable increase and that NMOCC call Texas-New Mexico Pipeline Company the new allowable to prevent shut-in due to full storage. Please charge the call to Harold Winston at A/C 817-336-5112.	State 32	LEASE NAME	Address 2005 Montgomery St. Fort Worth , Texas 76107	Texam Oil Corporation
	l test nd sub call	H	WELL	orth	
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	owak y equ x1co to H	31	כג		Yates
	owable increase. Proc y equipment. Respecti xico Pipeline Compan to Harold Winston at	6-12-75	DATE OF TEST		7
· · · · · · · · · · · · · · · · · · ·	Res Res	ن 5		TEST	ers (
	Produ pectful mpany on at 1	2"	STATUS CHOKE	TYPE OF	Rivers Queen (
	ction in ly require the new //C 81	30	TBG.	Sche	Gra yburg
	uction increased due to the installation of ally request an immediate allowable increar the new allowable to prevent shut-in due A/C 817-336-5112.	21	DAILY ALLOW-	Scheduled	
	d due imme able 112.	24	LENGTH OF TEST HOURS		County Eddy
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	e ins allov vent	ိ ဒ ၁ - သ	GRAV.	Completion [
JUN 1 7 1975	stallati vable i shut-i	51	PROD. DURING R GRAV. OIL BBLS.		
1 1 1 m	lbn of Increase In due	TSTM	GAS M.C.F.	Spec	
		ı	GAS - OIL RATIO CU.FT/BBL	Special 🗓	

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief. is true and complete to the best of my know-I hereby certify that the above information

(Signature)
Petroleum Engineer

(Title)

6-14-75

(Date)