## NEW EXICO OIL CONSERVATION COMM SION E E E VE Grorm C-104) Santa Fe, New Mexico Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABUE 1 as set No

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form G-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

••••••••••	<b>ITERSON</b>	d WEL(	ING AN ALLOWABLE FOR A WELL KNOWN A   CH   S   Well No.	SW SE
~	(Company or C	Dperator)	(Lesse)	
0	S	<u>. 33</u>	T. ISS R. SIE, NMPM., UN	DESIGNATED State Product
-			······································	r 001
<u>s</u> t	DDY		County. Date Spudded	Drilling Completed MARCH 17.1
F	Please indicate		Elevation	<b>3420</b> PBTD -
			ElevationTotal Depth Top Oil/Gas PayName of Prod.	Form QUEEN
D	CE			
			PRODUCING INTERVAL -	
	<u> </u>		Perforations 2739-2785; 3356-33	66
E	FG	H	Open HoleCasing Shoe	3420 Depth 2725
				Tubing arao
L	KJ	I	OIL WELL TEST -	
"			Natural Prod. Test: 24bbls.oil,bbl	s water in the min Sing
	ļ [	7	•	
M	NO		Test After Acid or Fracture Treatment (after recover	
-			load oil used): <u>150</u> bbls.oil, bbls wa	ter in 22 hrs,min. Size
			GAS WELL TEST -	
1	360 E	101		
	<u> </u>		Natural Prod. Test:MCF/Day; Hours	flowedChoke Size
bing ,	,Casing and Ge	menting Reco	rd Method of Testing (pitot, back pressure, etc.):	
Size	e Feet	Sax		
	1		Test After Acid or Fracture Treatment:	
8	875	60	Choke SizeMethod of Testing:	
F		0.50		
5	3420	250	Acid or Fracture Treatment (Give amounts of materials SEE BELOW	s used, such as acid, water, oil, and
			sand)	
			Casing Tubing Date first new Press. NONE Press. NONE oil run to tanks A	PRIL 9. 1960
		+	Press. NONE Press. NONE oil run to tanks	
			Casing Tubing Date first new Press. NONE Press. NONE oil run to tanks A Oil Transporter TEXAS NEW MEXICO	
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NEW MEXICO OIL CONSERVATION COMMISSION Form $C-110$ SANTA FE, NEW MEXICO $R \in \mathbf{Gevided}$ 771755
(File the original and 4 copies with the appropriate district office)
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Company or Operator IVERSON & WELCH Lease SHUGART B
Well No. I-B Unit Letter O S 33 TISS R SIE Pool UNDESIGNATED Sugert
County EDDY Kind of Lease (State, Fed. or Patented) FEDERAL
If well produces oil or condensate, give location of tanks: Unit 0 S 33 T 188 R 31E
Authorized Transporter of Oil or Condensate TEXAS NEW MEXICO PIPE LINE CO.
P. O. BOX 1510
Address <u>WIDLAND, TEMS</u> (Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas <u>NONE</u>
Address Date Connected (Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
VENTED
Reasons for Filing: (Please check proper box) New Well <u>NEW WELL</u> ()
Change in Transporter of (Check One): Oil ( ) Dry Gas ( ) C'head ( ) Condensate ( )
Change in Ownership () Other ()
Remarks: (Give explanation below)

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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the II day of APRIL	By A Hich
Approved APR 1 4 1960 19	Title OWNER
OIL CONSERVATION COMMISSION	N Company IVERSON & WELCH BOX 1417
By MLasmitrong	Additions ARTESIA, NEW NEXICO
Title an ATT PAR ITSPECTS V	Ritt

# OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE No. Copies Received DISTRIBUTION NO. TRACHED

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April, 1960 No. A 43

### SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE April 14, 1960

PURPOSE: ALLOWABLE ASSIGNMENT FOR A NEW WELL

Effective April 9, 1960, an allowable of 35 barrels of eil per day or a total of 770 barrels for the month is hereby assigned to the Iverson & Welch, Shugart "B", 1-5, Unit C, 33-18-31, Undesignated Location, Shugart Pool.

MLA/bh

Iverson & Welch

T.B.H.

OIL CONSERVATION COMMISSION

Supervisor, District No. 2

EXTRA COPY