

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		RECEIVED		5. LEASE DESIGNATION AND SERIAL NO NM-12211	
2. NAME OF OPERATOR Sirgo Operating, Inc. /		OCT 20 '89		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 3531, Midland, Texas 79702		O. C. D. ARTESIA, OFFICE		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 0, 330' FSL 2310' FEL				8. FARM OR LEASE NAME Shugart B	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)		9. WELL NO. 1	
				10. FIELD AND POOL, OR WILDCAT Shugart (Y.SR.Q.GR.)	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 33, T18S, R31E	
				12. COUNTY OR PARISH Eddy	
				13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☒ Test Downhole Equipment	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-15-89 Ran a Casing-Bradenhead test & had witnessed. Results attached.

RECEIVED
OCT 17 10 45 AM '89
CIT
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Bonnie Attwater

TITLE Production Technician

DATE 10-16-89

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

CARLSBAD, NEW MEXICO *See Instructions on Reverse Side

NEW MEXICO OIL CONSERVATION DIVISION
CASING--BRADENHEAD TEST

FILE COPY

OPERATOR: SIRGO OPERATING, INC
POOL: SHUGART Y SR QN GB
LEASE NAME: SHUGART B WELL NO 1 UNIT LTR D
FOOTAGE N/S 330/S SECTION 33 TOWNSHIP 18S RANGE 31E
FOOTAGE E/W 2310/E PRESS LMT NL TYPE LEASE YG TYPE WELL W
ORDER NO./DATE 3992 7/70 DATE INJ. BEGAN NA

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TEST DATE	4 20/87	TEST TYPE	BH	PASS/FAIL	PASS
OPERATOR REP:	0			OCD REP	JOHN R
CASING	SIZE	SET AT TOP	CMT	CEMENTED	PRESSURE
SURFACE	8 5/8	875	0	60	0
INTERM	0	0	0	0	0
PROD	5 1/2	3420	0	250	0
LINER	0	0	0	0	0
TUBING	0	0	0	0	0
REMARKS:	TA				
REPAIR LETTER DATE:		0 DATE REPAIRED		0 SNC	0

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TEST DATE	4/14/88 @ 1	TEST TYPE	BH	PASS/FAIL	PASS
OPERATOR REP:	SHUGART			OCD REP	JOHN R
CASING	SIZE	SET AT TOP	CMT	CEMENTED	PRESSURE
SURFACE	8 5/8	875	0	60	0
INTERM	0	0	0	0	0
PROD	5 1/2	3420	0	250	0 DRIPS
LINER	0	0	0	0	0
TUBING	0	0	0	0	0
REMARKS:	TA				
REPAIR LETTER DATE:		0 DATE REPAIRED		0 SNC	0

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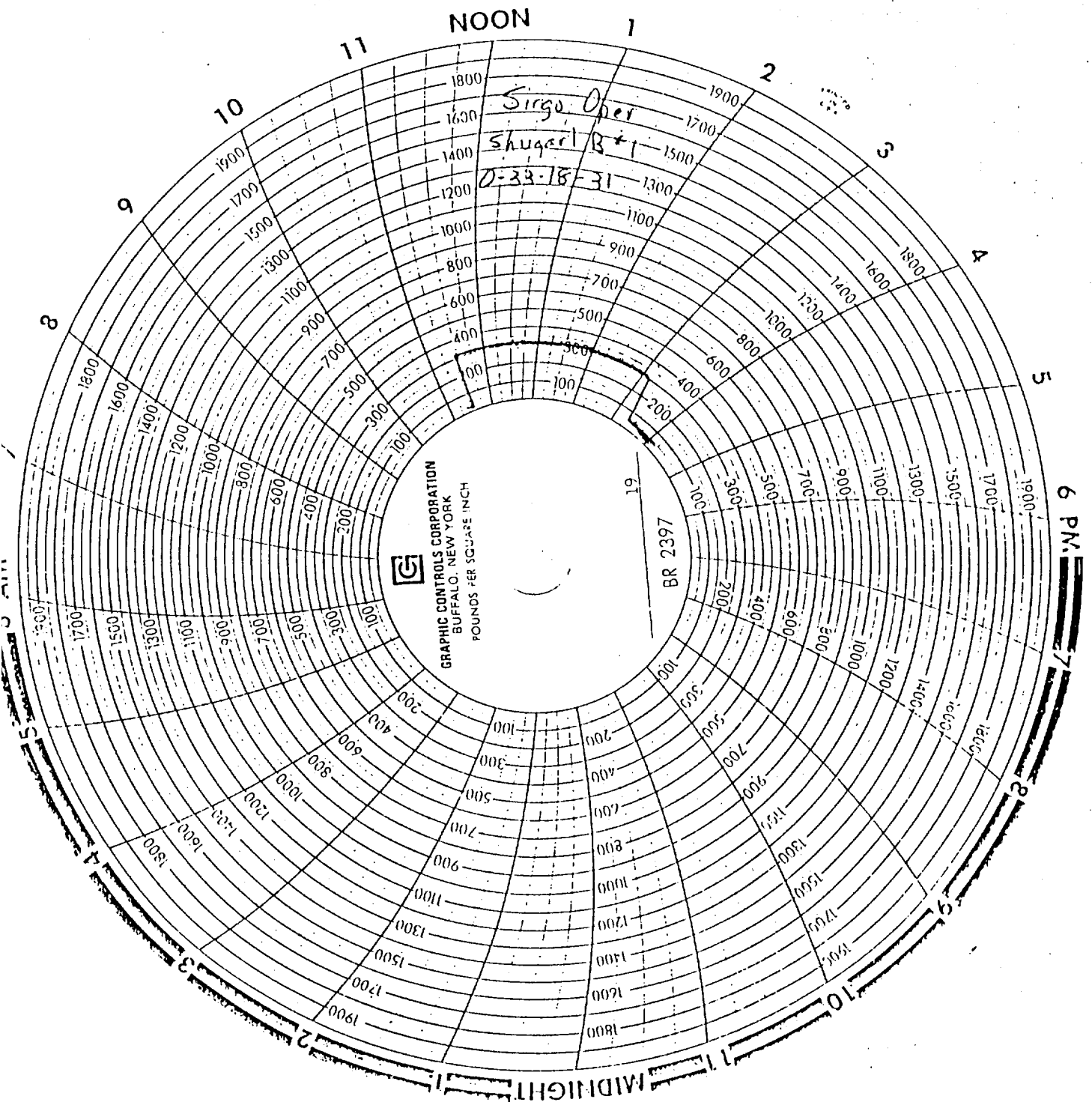
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TEST DATE/TIME	3/15/89 @ 9 AM	TEST TYPE	MIT	PASS/FAIL
OPERATOR REP:	Swede Solderholm			OCD REP DM
CASING	SIZE	SET AT TOP	CMT	CEMENTED
SURFACE	8 5/8	875	0	60
INTERM	0	0	0	0
PROD	5 1/2	3420	0	250
LINER	0	0	0	0
TUBING	0	0	0	0
REPAIR LETTER DATE:		DATE REPAIRED		SNC
REMARKS:				

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This well has CIRP @ 2330'

Drips Held 2002r



OIL CONSERVATION DIVISION
BRADENHEAD SURVEY TEST SCHEDULE

OPERATOR:

SIRGO OPERATING, INC
P.O. BOX 3531
MIDLAND TX 79702

DATE AND TIME OF TEST:

MARCH 15 AT 9:00 AM

NUMBER OF WELLS:

3

POOL NAME:

SHUGART Y SR QN GB

MEETING PLACE:

Oper. requested
meet at → Shugart B #1 0-33-18-31
~~FIRST WELL ON LIST~~

LEASE-NAME

WH X UL SE TN RG

KENWOOD FED

Not Active 1 N 19 18S 31E 126 350 lbs OK.

KEOHANE ET AL B FED

Not Active 1 E 28 18S 31E Held 325 lbs OK.

SHUGART B

Not Active 1 O 33 18S 31E Held 300 lbs OK. TH.