٢	NO. OF COPIES RECEIVED	<b>1</b>				
ŀ						
- 1	DISTRIBUTION /	1	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11	
}	SANIA FE	REQUEST FOR ALLOWABLE				
	FILE /	AND				
ļ	U.S.G.S.	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  Effective 1-1-65  Effective 1-1-65				
	LAND OFFICE				E D	
	TRANSPORTER OIL /		0		<i>p</i>	
	GAS /		$\mathcal{P}$			
	OPERATOR ,		1			
1.	PRORATION OFFICE					
•	Operator				ENAME	
	Shenandoah Oil Corporation					
	Address					
	406 Mutual Savings Bldg., Fort Worth, Texas 76102  Reason(s) for filing (Check proper box)  Other (Please explain)					
	(Cossing) for thing (Amount proper con)					
	New Well Change in Transporter of:					
	Recompletion Oil Dry Gas					
	Change in Ownership $old X$	Casinghead Gas Conde	nsate			
	If change of ownership give name	Iverson & Welch Book	anne W	ogia Mov	. Movido	
	and address of previous owner	Iverson & weich Book	Ker brug. Art	CSTO, MEA	MEXICO	
II.	DESCRIPTION OF WELL AND	LEASE		15: 2 5:		
	Lease Name	Well No. Pool Name, Including F	Formation	Kind of Lease	Lease No.	
	Shugart "B" 1 Shugart-Qu		skafe, Federa		6 <i>f</i>	
	Location					
	0 220 South 2310 For The East					
	Unit Letter U; 330 Feet From The SOULI Line and 2010 Feet From The 18050					
	Line of Section 33 To	wnship 185 Range	31E , NMP	м, Edo	ly County	
	Line of Section 33	103				
ITT	DESIGNATION OF TRANSPOR	TER OF OIL AND NATHRAL G	AS			
LII.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
		Texas-New Mexico Pipeline Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Texas-New Mexico P	I DELINE COMPANY usinghead Gas X or Dry Gas	Address (Give address	to which approve	d copy of this form is to be sent)	
	•		Bot 666	6 Odess	a Tepa	
	Phillips Petroleum	Company	Bartlesv		ahoma	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	wnen	, ,	
	give location of tanks.	0   33   185   31E	Yes		Unknown /-/	
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA					
- • •		Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completi	$\operatorname{lon} - (X)$			1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Flourations (DE PVP PT CP and	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Traine of Freducing Formation				
					Depth Casing Shoe	
	Perforations			ļ		
	TUBING, CASING, AND CEMENTING RECORD					
					CACVE CENEUT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow					
٧.	OIL WELL	able for this a	iepth or be for full 24 hou	ra)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fl	ow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	T.	Choke Size	
	Latural Band Burden Treat	Oil-Bbls.	Water - Bbls.		Gas-MCF	
	Actual Prod. During Test	J D				
	GAS WELL		Table Cartain 1 65	CE T	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF.	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-12 )	Choke Size	
1/1	. CERTIFICATE OF COMPLIA	NCE	OIL	CONSERVA	TION EOMMISSION	
A I	, CERTIFICATE OF CUMPLIA	OIF COMPLIANTING GRIMMING				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. **Bates** (Signature,

Supervisor of Secondary

August 2, 1967 (Date)

(Title)

ON AND GAS MASSOTAR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.