bitilt 5 Copies propriate District Office STRICTJ	State of New Mexico Energy, Minerals and Natural Resources Department			RECEIVED	Form C-104 Revised 1-1-89 See Instructions	
51 Rox 1980, Hobbs, NM 88240 STRICE II	OIL CONSERVATION DIVISION P.O. Box 2088			FEB 2 7 109	at Bottom of Page	
). Drawer DD, Anesia, NM 88210	Santa Fe, N	lew Mexico 8	O. C. D.			
SIBICI III 00 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALL		ID AUTHORIZA NATURAL GAS	ARTESIA, OFFICE		
perator				Well AFI No.	0-170	
SWR Operating Com			. 1	30-013-	- 05670	
200 Crescent Cour eason(s) for Filing (Check proper box)	<u>t, Suite 1310, Dall</u>	<u>as TX 7520</u>	Other (Please explain)			
ew Well	Change in Transporter Oil Dry Gas			<i>,</i>		
ecompletion L_ hange in Operator K_	Casinghend Gas [] Condensat		fective 11.			
change of operator give name d address of previous operator <u>SOUT</u>	hwest Royalties, In	nc. Box 953	B, Midland, T	(79702		
. DESCRIPTION OF WELL ease Name		e. Including Forms	tion .	Kind of Lease	NM12211	
Shugart B	Well No. Pool Nam 1 Shuga	art (Y.SR.().G.)	-State; Federal or Fee-	NM12211	
ocation Unit Letter0	:330 Feet From	n TheS <u>outh</u>	_ Line and _2310	Feet From The Ea	<u>St</u> Line	
Section 33 Townsh	p 18S Range 31	1E	, NMPM, Edd	У	County	
II. DESIGNATION OF TRAM Name of Authorized Transporter of Oil	or Condensate	Address	s (Give address to which	approved copy of this form	is to be sent)	
hame of Authorized Transporter of Casir	glicad Gas or Dry G	as Addres	Give address to which	approved copy of this form	i is to be sent)	
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp.	Rge. Is gas a	ctually connected?	When ?		
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give	commingling order	number:			
		s Well New	Well Workover	Deepen Flug Back Sa	me Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total D	Þepth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oi	VGas Pay	Tubing Depth		
	-			Death Casing	Depth Casing Shoe	
Ferforations				bepar entry		
			DEPTH SET	SA	SACKS CEMENT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEP IN SET			
V. TEST DATA AND REQU	ST FOR ALLOWABLE recovery of total volume of load oi	il and must be eau	al to or exceed top allow	able for this depth or be for	full 24 hours.)	
UIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Produc	ing Method (Flow, pum	p, gas iiji, elc.)		
Length of Test	Tubing Pressure		Pressure	Choke Size	Posted JD. 3-8-91	
Lengur or res			- Bbls.	Gas- MCF	Elig OP	
Actual Prod. During Test	Oil - Bbls.	Water	~ B018.		and ci	
GAS WELL		k				
Actual Prod. Test - MCI/D	Length of Test	Bbls	Condensate/MMCF	Gravity of Co	ngensale	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casin	Pressure (Shut in)	Choke Size		
VI. OPERATOR CERTIFI		ICE		SERVATION	DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION MAR - 4 1991			
is true and complete to the best of m	y knowledge and belief.		Date Approvec	10/114 - 4	ושכו	
Pt-	7/		· · · ·			
Signature 7 F Ind IIP (2014			By ORIGINAL SIGNED BY MIKE WILLIAMS			
Signature Signature C. Bro Ton Lynch V.P. Oper. Title 2/21/91 Leicohone No.			Title SUPERVISOR DISTRICT 12			
2/2//91 Date	<u>2/4-877-33</u> Telephone N	h.	**			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly dilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.