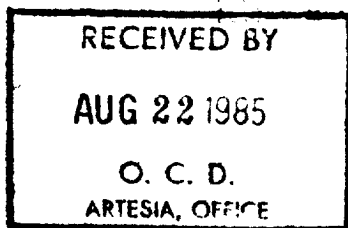


OIL CONSERVATION DIVISION
P. O. BOX 2078
ALBUQUERQUE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Point Petroleum Corp.

P. O. Box 3805, Midland, Texas 79702

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Effective 8-1-85
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of:	
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

Change of ownership give name Southland Royalty Co., 21 Desta Drive, Midland, Texas 79705
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.				
Shugart B	3	Shugart (Y.SR.Q.G.)	State, Federal or Free Federal	029390				
Location	Unit Letter	N	330	Feet From The South	Line and	1650	Feet From The West	
Line of Section	33	Township	18S	Range	31E	N.M.P.M.	Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipeline Co.	P. O. Box 42130, Houston, Texas 77042					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Co.	4001 Penbrook, Odessa, Texas 79762					
Well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	33	18S	31E	yes	1-1-61

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Holes	Diff. Holes
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post FD-3
			8-30-85
			Chg Op

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

NATURAL GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

AUG 29 1985

APPROVED

Original Signed By

Les A. Clements

BY

Supervisor District II

TITLE

This form is to be filed in compliance with the rules and regulations of the Oil Conservation Division.

If this is a request for allowable for a newly drilled well, this form must be accompanied by a table showing the well in accordance with the rules and regulations of the Oil Conservation Division.