Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 FEB 27 1091

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATIONATESIA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-015-05672 SWR Operating Company 200 Crescent Court, Suite 1310, Dallas, TX Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of Recompletion Oil Dry Gas XEffective 1/1/91 Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Southwest Royalties, Inc. Box 953, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Lease No. Shugart State, Federal or Fee-Shugart (Y.ST.Q.G.) NM12211 Location Unit Letter N 330 Feet From The South Line and 1650 West Feet From The \_Line Section 33 Township 18S Range 31E , NMPM, Eddy County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Enron Oil & Transportation Box 1188, Houston, TX 77251-1188 or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. Twp. I Sec. Is gas actually connected? When? Unit Rge. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well | Workover | Deepen | Plug Back | Same Res'v Oil Well Gas Well Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE** SACKS CEMENT **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test ested ID-Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Water - Bbls. Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAH - 4 1901 is true and complete to the best of my knowledge and belief. Date Approved SIGNED BY MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Printed Name

BroTor

12/191

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By.

Title

SUPERVISOR, DISTRICT IF

SUPERVISOR, DISTRICT II

2) All sections of this form must be filled out for allowable on new and recompleted wells.

-871-5336 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.