i	NO. OF COPIES RECEIVED	1		
	DISTRIBUTION			
	SANTA FE /		ONSERVATION COMMISSION	Form C-104
	<del> </del>	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	<del></del>		AND ·	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURA	SAS C C C C C
	LAND OFFICE			
	TRANSPORTER OIL			JUL 7 1969
	GAS			JOE / 1999
	OPERATOR			o. c. c.
1.	PRORATION OFFICE Operator			ARTESIA, OFFICE
	•	<i>[</i> -		
	AtlanticRichfield Comp	any 🗸		
	Address			
	P. O. Box 1978, Roswell			
	Reason(s) for filing (Check proper box)		1	ange in lease name and
	New Well	Change in Transporter of:	F 1	ities Service Oil Co.
	Recompletion	Oil Dry Ga		to East Shugart Unit
	Change in Ownership $X$	Casinghead Gas Conder	sate 💹   Well #28, effect:	ive July 1, 1969.
	If above of aurocable vive arms			
	If change of ownership give name and address of previous owner	Cities Service Oil Co.	- P. O. Box 69, Hobbs,	New Mexico 88240
11.	DESCRIPTION OF WELL AND	LEASE unitization # 1	4-08-001-11572	LC 029392(a)
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	
	East Shugart Unit	28 Shugart Y 7R	State, Federa	lor Fee Federal
	Location			
	Unit Letter 0 ;	30 South Lin	e and Feet From '	<sub>The</sub> East
	· · · · · · · · · · · · · · · · · · ·			
	Line of Section 34 Tow	vnship 18S Range 3	IE , NMPM, Eddy	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Cil X or Condensate		Address (Give address to which approved copy of this form is to be sent)	
	Texas-New Mexico Pipe Line Company		P. O. Box 1510, Midland, Texas	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Phillips Petroleum Company		Phillips Bldg, Odessa, Taxas	
		Unit Sec. Twp. Rge.	Is gas actually connected? Who	
	If well produces oil or liquids, give location of tanks.	0 34 18S 31E	yes	6-1-59
	****	<del></del>	<u> </u>	
	COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
- • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Decimate Time of Completie	- (Y) '	!	
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	! !	· · · · · · · · · · · · · · · · · · ·
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Total Depth	P.B.T.D.
			Total Depth  Top Oil/Gas Pay	P.B.T.D.  Tubing Depth
	Date Spudded	Date Compl. Ready to Prod.		
	Date Spudded	Date Compl. Ready to Prod.		
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.		Tubing Depth
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.  Name of Producing Formation		Tubing Depth
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
V.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe  SACKS CEMENT
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a.	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Tubing Depth  Depth Casing Shoe
v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a.	Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
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v.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.	CEMENTING RECORD  DEPTH SET  (ter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the producing Method (Flow) pump. Sas light of the producing Method (Flow) pump.	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowers, etc.)  Choke Size  Gas-MCF
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	Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light of the state of the	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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VI.	Date Spudded  Elevations (DF, RKB, RT, GR, etc.;)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANO  I hereby certify that the rules and r Commission have been complied w above is true and complete to the	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  DR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure(Shut-in)  DE egulations of the Oil Conservation in the and that the information given best of my knowledge and belief.	CEMENTING RECORD DEPTH SET  (ter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li, Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  Cli APB GAS  This form is to be filed in a lif this is a request for allow	Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to ar exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1969  1969  1969  CASCATAR

District Production & Drilling Supt.

(Date)

July 2, 1969

All sections of this form must be filled out completely for silow-sble on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.