

C/SF

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ P&A WIW

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FSL & 2310' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) _____	

5. LEASE
NM-10193

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
East Shugart Unit

9. WELL NO. 28

10. FIELD OR WILDCAT NAME O. C. D.
Shugart Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-18S-31E

12. COUNTY OR PARISH Eddy

13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3616' CTF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU, install BOP, POH w/compl assy. Ran bit & csg scraper to 2585'. Tagged fill @ 2647'. Set cmt retr @ 2514'. Cmt squeezed OH 2591-2647' w/retr @ 2514'. Cmt sqzd OH 2591-2647' w/250 sx Cl C cmt cont'g 2% CaCl₂. Spotted 25' cmt on top of retr. Tagged TOC w/wireline @ 2489'. Ran CBL 2489' to surf. TOC behind 7" csg @ approx 1840'. Perf'd 7" csg @ 930' w/4 shots. Circ hole w/gel 10# brine. Set cmt retr @ 806'. Circ cmt between 7" x 8-5/8" annulus w/150 sx Cl C cmt. Circ 30 sx to pit. Dumped 75 sx on top of retr. Set 10' cmt @ surf. Cut off well head below GL, installed regulation dry hole marker, cleaned & levelled location. P&A eff 4/17/82. Final Report.

RECEIVED
APR 28 1982

Subsurface Safety Valve: Manu. and Type _____ CL & C Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED James W. Schmidt TITLE Dist. Drlg. Supt. DATE 4/26/82

APPROVED (This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 8 1983
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Post ID-2
5-7-82
p+H