	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE /		ONSERVATION COMMISSION	Form C-104	
	FILE / _	KEQUESI	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AST CLEAR CONTRACTOR	
	IRANSPORTER OIL			60 ° 0	
	GAS			100 U	
I.	PRORATION OFFICE				
1.	Operator	/	······································		
	AtlanticRichfield Comp	any /	/		
	P. O. Box 1978, Reswell, New Mexico 88201				
	Reason(s) for filing (Check proper box))	Other (Please explain)		
	New Well Recompletion	Change In Transporter of: Oil Dry Ga		n of lease name from Co Hinkle A Well #2 to	
	Change in Ownership X	Casinghead Gas Conder		Well No. 26, effective	
	If change of ownership give name			7-1-69.	
	ad address of previous ownerCICLES DELVICE OIL CO., P. O. BOX 09, HODDS, New MEXICO 88240				
II.	DESCRIPTION OF WELL AND			LC 029392(a)	
	Lease Name East Shugart Unit	Well No. Pool Name, Including Fo 26 Shugart Y 7R,		or Fee Federal	
Location					
	Unit Letterp; 330Feet From TheSouth Line and990Feet From TheEast				
Line of Section 34 Township 18S Range 31E , NMPM, Eddy				2	
Line of Section 01 Township 100 Range 0112 , NMPM, Eddy County					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved)				ed approved this form is to be served	
	Texas-New Mexico Pipe		P. O. Box 1510, Midla		
	Name of Authorized Transporter of Casinghead Gas 🔀 🛛 or Dry Gas 🗔		Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Com	pany Unit Sec. Twp. Ege.	Phillips Bldg, Odessa, Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	0 34 188 31E	yes	6-1-59	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n - (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			·		
	Perforations Depth Casing Shoe				
			CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	•				
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
•••	II. WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift	, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas • MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 8 1969		
			TITLE OIL AND GAS INSPLCTOR		
	Allerdi A. D. Klovin		This form is to be filed in compliance with RULE 1104.		
	(Signature) A. D. Kloxin		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
		District Production & Drilling Supt		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title) July 2, 1969 (Date)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		· · ·		be filed for each pool in multiply	
			h completed wells.		