

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP. /

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 990' FEL, Sect 34-T18S-R31E

5. Lease Designation and Serial No.

NM-10193

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

East Shugart Unit #26

9. API Well No.

30-015-05676

10. Field and Pool, or Exploratory Area

Shugart, Yates, 7RQ, Grbg

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Plug & Aband

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU PU, NU BOP, TIH w/tubing to CIBP @ 2613', circ hole with Gel-Mud.
- 2) MIRU wireline, TIH and dump bail 35' cmt on top of existing CIBP @ 2613'. * 40 Sx
- 3) Perf 4 squeeze holes at 2025' (Base of Salt Section), POOH with wireline
- 4) TIH w/tubing to 2025', Spot cement to end of tubing, shut tubing annulus, squeeze 50 sxs cement behind 7" casing. Open tubing annulus, spot 100' of cement inside 7" casing TOC cement plug to be @ 1975'. POOH w/tubing. Close wellhead valves. WOC. TIH with tubing, tag cement plug at 1925'. BASE OF SALT AT 2233'
- 5) POOH w/tubing
- 6) Perf 4-squeeze holes at 1020' (Surface casing shoe), POOH with wireline.
- 7) TIH w/tubing to 1020', Spot cement to end of tubing, shut tubing annulus, squeeze 50 sxs cement behind 7" casing. Open tubing annulus, spot 100' of cement inside 7" casing TOC cement plug to be @ 920'. POOH w/tubing. Close wellhead valves. WOC. TIH with tubing, tag cement plug at 920'.
- 8) TIH w/tubing. Set 50 foot surface plug ACROSS ALL ANNULUSES
- 9) Cut off wellhead, install permanent marker, reclaim location.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Karen A. Cottom

Title Engineering Technician

Date July 19, 2001

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 24 2001

Conditions of approval, if any:

RECEIVED

2007 SEP 28 11 31 06

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

100-211111-1000
FBI NEW YORK
TO DIRECTOR, FBI (100-211111-1000)
FROM NEW YORK (100-211111-1000)

Devon Energy

ESU #26 Plugging Procedure

NM-10193

SESE 34-18S-31E

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- 8) TIH w/tubing. Set 50 foot surface plug.
- 9) Cut off wellhead, install permanent marker, reclaim location.

RECEIVED
2007 JUN 23 PM 9:06
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

DEVON ENERGY CORPORATION

WELLBORE SCHEMATIC

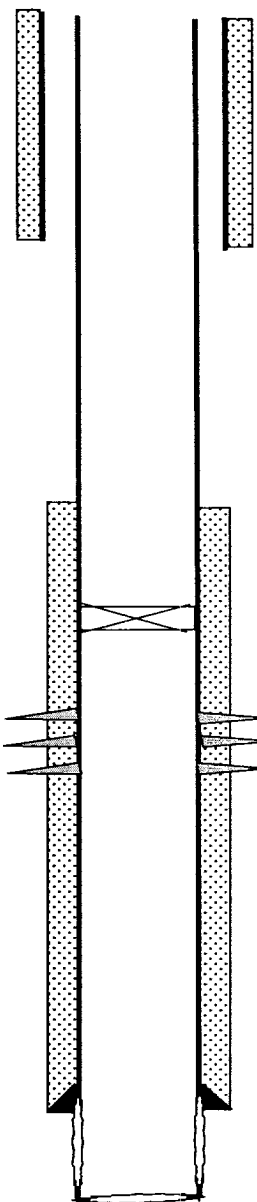
WELL NAME: East Shugart Unit #26 formerly Hinkle #2 (A-2)			FIELD: Shugart, Yates, 7RQ, Grbg			
LOCATION: SE SE of Sec. 34, T-18S, R-31E			COUNTY: Eddy		STATE: NM	
ELEVATION: GL=3619'			SPUD DATE: 1940		COMP DATE:	
API#: 30-015-05676		PREPARED BY: Karen Cottom			DATE: 7/11/01	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0 - 970'	8"	24#	J-55		12 1/4"
CASING:	0 - 3310'	7"	20#	J-55		
CASING:						
CASING:						
TUBING:						



CURRENT



PROPOSED



8" casing set @ 972' cmt w/50 sx to surface

TOC 2100'

CIBP @ 2613' 12/14/99 Passed MIT/TA

Yates Perforations

2690' - 2700'

2712' - 2722'

2744' - 2746' frac all perms

* Possible Collapsed Casing @ 3,199'

7" casing set @ 3310' cmt w/100 sx to TOC 2100'

Open Hole 3310' - 3625', fraced Open Hole 1959

TD @ 3,627'

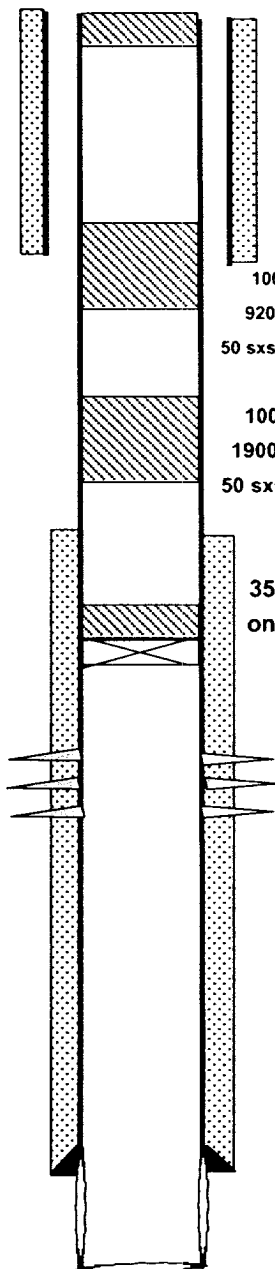
RECEIVED
2007 JUL 23 AM 9:06
FBI
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DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

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CASING:	0 - 3310'	7"	20#	J-55		
CASING:						
CASING:						
TUBING:						

CURRENT

PROPOSED



**50' surface
Plug**

8" casing set @ 972' cmt w/50 sx to surface

100' plug

920' - 1020'

Surface Csg Shoe plug

50 sxs behind 7"

100' plug

Salt Section Plug

1900' - 2025'

50 sxs behind 7"

TOC 2100'

**35' cmt
on CIBP**

CIBP @ 2613' 12/14/99 Passed MIT/TA

Yates Perforations

2690' - 2700'

2712' - 2722'

2744' - 2746' frac all perms

*** Possible Collapsed Casing @ 3,199'**

7" casing set @ 3310' cmt w/100 sx to TOC 2100'

Open Hole 3310' - 3625', fraced Open Hole 1959

TD @ 3,627'

I & E CFO

Number 01-JA-120

Page 1 of 1

☒ Certified Mail - Return
Receipt Requested
70000520001904511966

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

IDENTIFICATION	
IID	
Lease	NMNM10193
CA	
Unit	NMNM70943X
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE	Operator DEVON ENERGY PRODUCTION CO L P
Address 620 E GREENE STREET CARLSBAD NM 88220	Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY OK 73102
Telephone 505.234.5972	Attention CANDY GRAHAM

Inspector AMOS							
Site Name EAST SHUGART UNIT	Well or Facility 26	1/4 1/4 Section SESE 34	Township 18S	Range 31E	County EDDY	State NM	Meridian NMP
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	County	State	Meridian
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	County	State	Meridian

The following condition(s) were found by Bureau of Land Management Inspectors on the date and at the site(s) listed above.

Date	Time (24-hour clock)	Corrective Action to be Completed by	Date Corrected	Authority Reference
06/12/2001	10:00	07/12/2001		43 CFR 3162.1.a

Remarks:

Well is currently in TA/SI without authorization. TA status expired 12/16/01. Either, return well to production or submit plans for abandonment. If well is returned to production, notification to this office is required within 5 days of production start-up followed up with a Sundry Notice. If the well is to be plugged operations are to commence within 30 days of authorization.

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Title Sr. Operations Eng Signature [Signature] Date 7/17/01

Company Comments

Plugging request and Sundry sent to BLM Roswell i state OK
Warning

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Written Order correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each stipulation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management Office at the address shown above. If you do not comply as noted above under "Corrective Action to be Completed By", you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outlined in 43 CFR 3163.1 and may also incur civil penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time frame for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully " prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

Review and Appeal Rights

A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 4015 Wilson Blvd, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer	Date <u>6/12/01</u>	Time <u>10:00</u>
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FOR OFFICE USE ONLY		
Number <u>53</u>	Date	Type of Inspection <u>WS</u>