

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CISF

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP.**

3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1100, OKLAHOMA CITY, OKLAHOMA 73102 (405) 228-7512**

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
**330' FSL & 990' FEL, Sect 34-T18S-R31E**

5. Lease Designation and Serial No.  
**NM-10193**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**East Shugart Unit #26**

9. API Well No.  
**30-015-05676**

10. Field and Pool, or Exploratory Area  
**Shugart, Yates, 7RQ, Grbg**

11. County or Parish, State  
**Eddy, NM**

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

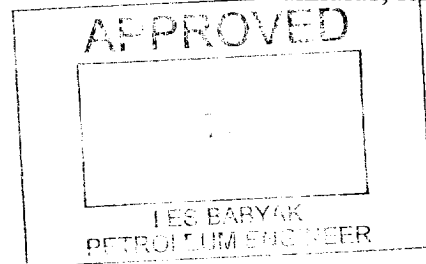
12/4/01 Duncan with BLM witnessed plugging as follows. MIRU, TIH w/tbg, tag at 2613'. Load hole with 9 ppg mud. Test csg to 500 psi ok. Spot 40' of cement on CIBP at 2613' POOH, perf 7" casing at 1020'. TIH w/packer to 753'. Establish injection rate down 7" and up 7"x8 5/8" annulus. Pmp 50 sxs cmt. SDON.

12/5/01 Tag cement plug at 878'. POOH w/pkr. Perf 7" csg at 50'. Circ. 20 sxs cement around 7"x8 5/8" annulus, left 50' surface plug inside 7" csg. Witnessed by Duncan at BLM.

12/7/01 Cut off wellhead, Install Dry hole marker, reclaimed location.

All cement pumped was Class 'C' at 14.8 ppg 1.32 yield.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed Karen A. Cottom  
(This space for Federal or State office use)

Karen A. Cottom  
Title Engineering Technician

Date December 12, 2001

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title  
to ar

Accepted for record

Only 1-11-02

I willfully make to any department or agency of the United States any false, fictitious or fraudulent statements or representations

\*See Instruction on Reverse Side

