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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 14 1965

I. Operator **Cities Service Oil Company** **O. C. O. ARTESIA, OFFICE**
Address **Box 69 - Hobbs, New Mexico**
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **Change in well name from Hinkle-Federal #3 to Hinkle "A" #3.**
If change of ownership give name and address of previous owner **Carper Drilling Company, Inc., Artesia, New Mexico**

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Hinkle "A"** Well No. **3** Pool Name, including Formation **Shugart Yates SRQ SA** Kind of Lease **XXXX, Federal XXXX Federal**
Location
Unit Letter **0** ; **990** Feet From The **South** Line and **1650** Feet From The **East**
Line of Section **34** , Township **18-S** Range **31-E** , NMPM, **Eddy** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas-New Mexico Pipelina Company Address (Give address to which approved copy of this form is to be sent) **Box 1510 - Midland, Texas**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) **Box 6666 - Odessa, Texas**
If well produces oil or liquids, give location of tanks. Unit **0** Sec. **34** Twp. **18-S** Rge. **31-E** Is gas actually connected? **Yes** When **6-1-59**

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Robertson (Signature)
District Clerk (Title)
July 1, 1965 (Date)
OIL CONSERVATION COMMISSION
APPROVED **JUL 14 1965**, 19
BY **M. L. Armstrong**
TITLE **Oil Conservation Commission**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.