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SANTA FE	1	CONSERVATION COMMISSION	Form C-104
FILE		FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND MATHE	AL CAR LANGE TO SERVICE TO SERVIC
LAND OFFICE	ASTRONIZATION TO TRA	AND THE AND HATOR	
TRANSPORTER OIL ' GAS '			
OPERATOR '			O. C. C.
PRORATION OFFICE			مستقام المانية
Operator			
Atlantic Richfield Con	npany Y		
P. O. Box 1978, Roswe			
Reason(s) for filing (Check proper bo		1	change in operation and
New Well Recompletion	Change in Transporter of:		om Cities, Service Oil Co.
Change in Ownership	Oil Dry Ga Casinghead Gas Conden	F-7	3 to East Shugart Unit Well
Change in Ownership	Conden	sate #27, effectiv	e 7-1-69
If change of ownership give name and address of previous owner	Cities Service Oil Co. P	. O. Box 69, Hobbs,	New Mexico 88240
DESCRIPTION OF WELL AND	LEASE unitization 14	-08-001-1157 2	LC 029392(a)
Lease Name	Well No. Pool Name, Including Fo		2000
East Shugart Unit	27 Shugart Y 7R,	Q.G. State, F	Gederal or Fee Federal
Unit Letter 0;	990 Feet From The SouthLin	e and 1650 Feet	From The East
Line of Section 34 To	wnship 18S Range	31E , NMPM, E	ddy County
	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Of			approved copy of this form is to be sent)
Texas-New Mexico Pipe Name of Authorized Transporter of Co		P. O. Box 1510, Mi	approved copy of this form is to be sent)
Phillips Petroleum Cor		Phillips Bldg, Ode	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	0 34 18S 31E	ves	6-1-59
If this production is commingled w. COMPLETION DATA	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
Ferrordions			Deptil Custing Silve
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	 		
,			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)		ad oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump,	gas lift, etc.)
Date Liter New Oil Van 10 Iduxa			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF
GAS WELL		<u> </u>	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	•		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSE	RVATION COMMISSION
I haveby captify that the enlag and	regulations of the Oil Conservation	APPROVED JUL	<u>8 1060 , 19</u>
Commission have been complied	with and that the information given e best of my knowledge and belief.	BY W. as	Grissett

I.

II.

III.

IV.

VI.

District Production & Drilling Supt

(Date)

July 2, 1969

TITLE _ OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply