	n 9-331 y 1963)	· · · · · · · · · · · · · · · · · · ·	NITED STAT		SUBMIT IN-TRIPLI	on re-	Buda	spyrarel st Bissel No. 42	Ju 1
·	DEP		ENT OF THE		UK verse side)		<u>NM-10</u>		0.
			ES AND RE s to drill or to de ION FOR PERMIT		DN WELLS act <b>Ro Edi Gré Er t</b> e to vir oposals.	ED		ALLOTTEE OR TRIBI	S 3/4.43
	OIL GAS GAS OT	THER			DEC 3 1971	Ea	St Shu	igart Uni	t 🎽
2.	Atlantic Rich:	fiold	Company		_	0.		Shugart U	ni+
3.	ADDRESS OF OPERATOR						WELL NO.	inagaic o	<u></u>
	P. O. Box 1978						27	4 + 1 + 	
	LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clea	iriy and in accorda	ince with any	State requirements.*	S	hugart	POOL, OR WILDCAT -Yates/Q M., OR BLK. AND	
	990' FSL, 165	50' F	EL (Unit	Letter	0)	( B	ec. 34	OR AREA	R31
14.	PERMIT NO.		15. ELEVATIONS (Sh		RT, GR, etc.)		1913 E.	PARISH 13. STA	
			3624'				ddy 🚬	<u> </u>	•
16.	Chee	ck App	ropriate Box To	Indicate N	ature of Notice, Repor	t, or Othe	r Data	ိုးလိုင်ရာ ။ ဒေမျမးမိ	
	NOTICE OF	F INTENTIO	ON TO:	· ·		BUBSEQUENT	REPORT OF :		
	TEST WATER SHUT-OFF	PEI	LL OR ALTER CASIN	G	WATER SHUT-OFF		REP	AIRING WELL	
	FRACTURE TREAT		LTIPLE COMPLETE		FRACTURE TREATMEN		a 21	ERING CASING	_
	SHOOT OR ACIDIZE		ANDON* ANGE PLANS		SHOOTING OR ACIDIZI (Other) <u>Add P</u>			NDONMENT*	-
	(Other)	Ç.A.	ANGE FLANS			results of n	ultiple com	pletion on Well	<u>X</u> )
17. 1	DESCRIBE PROPOSED OR COMPLET proposed work. If well is	TED OPERA	TIONS (Clearly stat	te all pertinent					ing a
	nent to this work.) *	directiona	my armed, give st	insurface locati	ions and measured and true	vertical de	pths for all	markers and zone	es per
	Added Yates pe 2698, 2710, 27 perfs 2634-283	723, 38 w/	2750, 276 750 gallo	0, 2814 ns 15%	& 2838' (GR- HCl and Ball	N log) sealer	. Tre s. Fr	ated . acture	
	2698, 2710, 27	723, 38 w/ 2634 sand re su	2750, 276 750 gallo -2838 w/t in four rveys to	0, 2814 ns 15% otal of stages, monitor	& 2838' (GR- HCl and ball 20,000# of s using rock s treatment.	N log) sealer lick w alt to On 11/11 and	• Tre s. Fr ater c	ated acture ontainin	a
	2698, 2710, 27 perfs 2634-283 treated perfs 20,000# 20/40 and temperature	723, 38 w/ 2634 sand re su	2750, 276 750 gallo -2838 w/t in four rveys to	0, 2814 ns 15% otal of stages, monitor	& 2838' (GR- HCl and ball 20,000# of s using rock s treatment.	N sealer W of the sealer with a log of the sealer with a light and the sealer and	• Tre s. Fr ater c	ated acture ontainin	а
	2698, 2710, 27 perfs 2634-283 treated perfs 20,000# 20/40 and temperature	723, 38 w/ 2634 sand re su	2750, 276 750 gallo -2838 w/t in four rveys to	0, 2814 ns 15% otal of stages, monitor	A 2838' (GR- HCl and ball 20,000# of s using rock s treatment.	N sealer ick to via antiarian via alt livershire the factor of the factor	• Tre s. Fr ater c	ated acture ontainin	3
	2698, 2710, 27 perfs 2634-283 treated perfs 20,000# 20/40 and temperature	723, 38 w/ 2634 sand re su	2750, 276 750 gallo -2838 w/t in four rveys to	0, 2814 ns 15% otal of stages, monitor	A 2838' (GR- HCl and ball 20,000# of s using rock s treatment.	N sealer ick to via antiarian via alt livershire the factor of the factor	• Tre s. Fr ater c	ated acture ontainin	9
	2698, 2710, 27 perfs 2634-283 treated perfs 20,000# 20/40 and temperature	723, 38 w/ 2634 sand re su	2750, 276 750 gallo -2838 w/t in four rveys to	0, 2814 ns 15% otal of stages, monitor	& 2838' (GR- HCl and ball 20,000# of s using rock s treatment.	N sealer ick to via antiarian via alt livershire the factor of the factor	• Tre s. Fr ater c	ated acture ontainin	а
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8	2698, 2710, 27 perfs 2634-28 treated perfs 20,000# 20/40 and temperatur 24 hrs well pu threeby certify that the foreg	723, 38 w/ 2634 sand re su umped	2750, 276 750 gallo -2838 w/t in four rveys to 32 BO & 32 BO &	0, 2814 ns 15% otal of stages, monitor 19 BW.	A 2838' (GR- HCl and ball 20,000# of s using rock s treatment.	N serie to 11 your all get to head with the to barres of the line of gats of head with a lon serie of gats of head with a lon serie to the series of the series of gats of head with a lon the series of head with a lon thead with a lon thead with a lon thead with a lon thead with a lon t	Trefa and model algorithm and more strong to the second strong of the second strong st	and and pre-these offices are thought of a market in a second state of the second second support of the second second support of the second second second support of the second second second support of the second	3
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