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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AU

ILLEGIBLE

NATURAL GAS

RECEIVED

"Effective May 3, 1966, The Atlantic Refining Company changed its name to Atlantic Richfield Company"

O. C. C.

ARTESIA, OFFICE

Operator  
The Atlantic Refining Company

Address  
P.O. Box 1978, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐  
Recompletion ☐  
Change in Ownership ☒

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain) Change in ownership  
operator from Keohane Saunders  
et al to Atlantic Refining Co.  
eff. 5-1-65.

If change of ownership give name  
and address of previous owner

Keohane Saunders et al. P.O. Box 880, Roswell, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hinkle A	Well No. 3	Pool Name, Including Formation Shawnee, N., Tr., O., G.	Kind of Lease State, Federal or Foreign Federal
Location Unit Letter J, 1650 Feet From The south Line and 1650 Feet From The east Line of Section 34, Township 18S, Range 31E, NMPM, Kidder County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas		
If well produces oil or liquids, give location of tanks.	Unit 1	Sec. 30	Twp. 18N
	Rge. 11E	Is gas actually connected? Yes	When 11-2-59

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. D. Kloxin

A. D. Kloxin

(Signature)

District Production & Drilling Sup't.

(Title)

May 18, 1965

(Date)

OIL CONSERVATION COMMISSION

MAY 19 1965

APPROVED

, 19

BY

M. L. Armstrong

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.