

4/57
JULY

ILLEGIBLE

LAUNDRY NOTICES

Do not use this form for reporting to the reservoir. Use Form 9-331-C for such purposes.

1. oil ☐ well gas ☐ well other ☐ WIW
2. NAME OF OPERATOR ARCO Oil & Gas Company
Division of Atlantic Richfield Co.
3. ADDRESS OF OPERATOR
Box 1710, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650' FSL & 330' FEL
AT SURFACE: as above
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other)	☐

8. FIELD OR WILDCAT NAME
East Shugart Unit
9. WELL NO.
19
10. FIELD OR WILDCAT NAME
Shugart Queen Yates SR-Q-G
11. SEC., T., R., M., OR BLK. AND SURVEY AREA
34-18S-31E
12. COUNTY OR PARISH
Eddy
13. STATE
N.M.
14. API NO
15. ELEVATIONS (SHOW DF, KDB, AND WI)
3646' DF

RECEIVED

JAN 12 1981

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or change in Form 9-310.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to the work.)

RU, inst BOP, rel phr, old 99 its corroded tbg, hold down & no phr. RIH 1000' phr, could not get bolts below 1426'. Ran impression block, indicated csg parted at 1401'. RIH w/CCL log from 1150-1318', ran out of csg @ 1318'. Ran log tools stopped at 1391'. RIH w/CBL-VDL-GR log 1294-0'. Log indicated csg bond from 1298' to surface. On 11/15/80 RIH w/3-1/8" hill-side shoe, tagged TOF @ 1401'. Ran tool inside 4 1/2" csg to 1432'. POH w/tool. RIH w/mill, tagged TOF @ 1401', milled inside 4 1/2" csg to 1616'. Spot 55 sx Cl C cont'g 3/4 of 1. GR-2 1/15# salt/sk @ 1616'. POH w/tbg & mill. RIH w/hill-side shoe, tagged TOF @ 1394'. POH w/shoe. RIH w/4 1/2" phr, set @ 1264'. Press std tbg/csg annulus to 500# 30 mins OK. POH w/phr. RIH w/3-1/8" BP set BP @ 1264'. Perf 4 JS @ 923-25'. RIH w/phr, set phr @ 898'. Inj rate thru perfs @ 1 BPM @ 700#. POH w/phr. RIH w/cmt retr, set @ 898'. Squeeze cmt perf. 923-25' w/ 200 sx Cl C cont'g 19.5% salt/sk, squeeze press 900#. Spot 55 sx Cl C cont 899-911' w/ surf. Cut off 4 1/2" csg below GI, inst rec dev hole marker, clean & idvel location. Well P&A eff 12/2/80. Final Report.

Subsurface Safety Valve: Mand. and Type

Set ab

11

18. I hereby certify that the foregoing is true and correct

SIGNED Jerry D. Schmidt TITLE Dist. Dir. Supl. DATE 12/8/80

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

*See Instructions on Reverse Side