Form 9-331 Dec. 1973

UNITED STATES

Form Approved. Budget Bureau No. 42-R1424

OMITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM-10190	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	East Shugart Unit Waterflood RECEIVED 8. FARM OR LEASE NAME	
1. oil gas other WIW	East Shugart Unit 9. WELL NO. APR 2 2 198	
2. NAME OF OPERATOR ARCO Oil & Gas Company	19	
Division of Atlantic Richfield Co.	10. FIELD OR WILDCAT NAME O. C. O.	
3. ADDRESS OF OPERATOR	Shugart Garan Yates SR-QJ6:30A, OF C	
Box 1710, Hobbs, N.M. 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	17 AREA	
below.) 1650' FSL & 330' FEL	34-18S-31E	
AT SURFACE: as above	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: as above	Eddy N.M.	
	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3646' DF	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL TO THE STORY OF THE STORY	(NOTE: Report regults of multiple accounts)	
PULL OR ALTER CASING MULTIPLE COMPLETE GUANOS ZONES	(NOTE: Report results of multiple completion or zone change on Form 9-330.)	
CHANGE ZONES	DE0.15 E.J.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	e all pertinent details, and give pertinent dates, rectionally driffed, give, subsurface locations and t to this work.)*	
RU, inst BOP, rel pkr, pld 99 jts corroded tbg, 1		
could not get bols below 1426'. Ran impression 1	olock, indicated csg parted 0 1/01	
KIH W/CCL log from $1150-1318$ ', ran out of $csg \ 0$	1318'. Logging tools stonned @ 1301'	
RIH w/CBL-VDL-GR log 1294-0'. Log indicated csg	bond from 1258' to surface. On	
11/15/80 RIH w/3-1/8" hill-side shoe, tagged TOF	@ 1401'. Ran tool incide /b" acc to	
1432'. POH w/tool. RIH w/mill. tagged TOF @ 140	Il' milled incide //!! agg to 1625!	

RU, Inst BOP, rel pkr, pld 99 jts corroded tbg, hold down & no pkr. RIH to rec pkr, could not get bols below 1426'. Ran impression block, indicated csg parted @ 1401'. RIH w/CCL log from 1150-1318', ran out of csg @ 1318'. Logging tools stopped @ 1391'. RIH w/CBL-VDL-GR log 1294-0'. Log indicated csg bond from 1258' to surface. On 11/15/80 RIH w/3-1/8" hill-side shoe, tagged TOF @ 1401'. Ran tool inside 4½" csg to 1432'. POH w/tool. RIH w/mill, tagged TOF @ 1401', milled inside 4½" csg to 1635'. PUH to 1616'. Spot 450 sx C1 H cmt cont'g 3/4 of 1% CFR-2 w/15# salt/sk @ 1616'. POH w/tbg & mill. RIH w/hill-side shoe, tagged TOC @ 1394'. POH w/shoe. RIH w/4½" pkr, set @ 1264'. Press tstd tbg/csg annulus to 500# 30 mins OK. POH w/pkr. RIH w/EZ-BP set BP @ 1264'. Perf 4 JS @ 923-25'. RIH w/pkr, set pkr @ 898'. Inj rate thru perfs @ 1 BPM @ 700#. POH w/pkr. RIH w/cmt retr, set @ 898'. Squeeze cmt perfs 923-25' w/200 sx C1 C cont'g 19.5# salt/sk, squeeze press 900#. Spot 55 sx C1 C cmt 898-7' fr surf. Cut off 4%" csg below GL, inst reg dry hole marker, clean & level location. Well P&A eff 12/2/80. Final Report.

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surf. Cut off 45" csg below GL, inst reg dry hole marker, Well P&A eff 12/2/80. Final Report.	clean & level	location
Subsurface Safety Valve: Manu. and Type Report.	Sat @	FA.
0	Set @	rt.
18. I hereby certify that the foregoing is true and correct		
SIGNED ADDROVED THE Dist. Drlg. Supt. DATE	12/8/80	
(This space for Federal or State office use)		
APPROVED BY Sgd.) PETER W. CHESTERILE DATE		
APR 2 1 1981		
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JAMES A. GILLHAM		
DISTRICT SUPERVISOR Instructions on Reverse Side		
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