|   |                   |                          |                              | EW MAXICO OIL CONSERVATION COMMISSION  |
|---|-------------------|--------------------------|------------------------------|--|
|   |                   |                          | N                            |  |
|   |                   |                          |                              | Santa Fe, New Mexico JUL 2 3 1997 7/1/57   |
|   |                   |                          |                              | UEST FOR (OIL) - (GAS) ALLOWABLE New Well<br>Oil Cons. Recommission  |
| Form C<br>able wil                                  | -104 is<br>1 be a | s to be su<br>ssigned ef | bmitted in (<br>fective 7:00 | by the operator before an initial allowable will be assigned to any constituent of the same District Office to which Form C-101 was sent. The allow-<br>QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allow-<br>DA.M. on date of completion or recompletion, provided this form is filed during calendar |
|   |                   |                          |                              | tion. The completion date shall be that date in the case of an oil well when new oil is deliv-<br>it be reported on 15.025 psia at 60° Fahrenheit.<br>ARTESIA, NEW MEXICO 7/22/57<br>(Place)   |
| WE AR   | E HE              | EREBY R                  | EQUESTI                      | NG AN ALLOWABLE FOR A WELL KNOWN AS:   |
| KEOHA   | NE-               | -SA UNI                  | DERS, E                      | TAL HINKLE A Wall No. 6-A SE NE  |
| H   | ( <b>Com</b> j    | , Sec                    | 34                           | T. ISS R. SHUGART Pool   |
| Uni   | i Lotta<br>Ä      | EDDY                     |                              | 4/19/57 7/15/57  |
|   | Please            | indicate                 | location :                   | 4/19/57 Date Drilling Completed 7/15/57   Elevation  |
|   |                   |                          |                              | Top Oil/Gas PayName of Prod. FormGRAYBERG  |
|   | C                 |                          |                              | PRODUCING INTERVAL -<br>Perforations   |
| E   | F                 | G                        | H                            | Open Hole 3850 TO 3855 Depth Casing Shoe 3850 Depth Tubing   |
|   |                   |                          |                              | OIL WELL TEST -  |
| L   | K                 | J                        | I                            | Natural Prod. Test: 60 bbls.oil,bbls water in 24Choke  |
|   |                   |                          | -                            | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  |
| M   | N                 | 0                        | Р                            | load oil used): 240 bbls.oil,bbls water in 24 hrs,min. SizeChokeSWABBING   |
|   |                   |                          |                              | GAS WELL TEST -  |
|   | Casta             | a and Cam                |                              | Natural Prod. Test:MCF/Day; Hours flowedChoke Size   |
| Tubing Gasing and Comenting Record<br>Size Feet Sax |                   |                          |                              | set of total proof, back pressure, etc./.  |
| 8   |                   | <i>910</i>               | 50                           | Test After Acid or Fracture Treatment:MCF/Day; Hours flowed<br>Choke SizeMethod of Testing:  |
|   |                   | 310                      |                              |  |
| <u>3-1/2 330 200</u> and), 30,000 g                 |                   |                          |                              | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 GALS. OIL AND 28,000# SAND   |
|   |                   | _                        |                              | Casing Tubing Date first new 7/15/57<br>Press. Press. Oil run to tanks 7/15/57   |
|   |                   |                          |                              | Oil Transporter TEXAS NEW MEXICO PIPE LINE Co.,  |
| <u> </u>  |                   |                          |                              | Gas TransporterNO SALE FOR GAS   |
| Remarks   | :                 |                          |                              |  |
| •••••••••••••••••••••••••••••••••••••••             | •••••             | •••••                    | •••••                        |  |
|   |                   | certify th               | at the infor                 | mation given above is true and complete to the best of my knowledge.   |
| Approve   | d                 |                          |                              | (Company or Operator)  |
|   | OIL               | CONSEF                   | VATION                       | COMMISSION By: Alle Colland  |
| <b>n</b> )  | 1/_1              | PA                       | and.                         | rong Title AGENT   |
| БУ: <i>Қ.Қ</i>                                      | /X.               | -                        |                              | Title Send Communications regarding well to:   |
| Title   |                   | D 643 /A                 | SPECTON                      | KEOHANE_SA UNDERS, ETAL  |
|   |                   |                          |                              | Name   |
|   |                   |                          |                              | AUUI CO  |

| OIL CONSERVATION COMMISSION  |                 |          |  |
|--|-----------------|----------|--|
| TREFFECTION  |                 |          |  |
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| Protatich (1)  | · · · · ·       | -        |  |
| State Land Ch.   |                 |          |  |
| USGS   |                 |          |  |
| Transport r  |                 | ,        |  |
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