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	SANTA FE		ONSERVATION COMMISSION	Form C-104
	JANTATE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-114		
	FILE		AND ·	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	RECEIVED
	LAND OFFICE		THE OWN OF THE PART TO THE PAR	
	TRANSPORTER OIL /			JUL 7 1969
	OPERATOR			<b>5 5 5</b>
I.	PRORATION OFFICE Operator	1		O. C. C.
	Atlantic Richfield Company / Address			
	P. O. Box 1978, Roswell, New Mexico 88201  Reason(s) for filing (Check proper box)  Other (Please explain) Change in lease name			
	New Well	Change in Transporter of:		
				Well #6 to East
	Recompletion OII Dry Gas Shugart Unit Well #13, effective Change in Ownership Casinghead Gas Condensate 7-1-69			
	If change of ownership give name and address of previous owner		,	
II.	DESCRIPTION OF WELL AND	LEASE Unitization #:	14-03-001-11572	LC 029392(
				Lease No.
	East Shugart Unit	13   Shugart, Y,	7R, O, G State, Federa	dorFee Federal
	Unit Letter H : 2310 Feet From The North Line and 330 Feet From The East			
	Line of Section 34 Tov	vnship 18S Range	31E , NMPM, Edd	<u>V</u> County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)
	Texas-New Mexico Pir	oe Line Company Singhead Gas Scor Dry Gas	P. O. Box 1510, Mi Address (Give address to which appro	dland, Texas 79701 ved copy of this form is to be sent)
	Phillips Petroleum ( If well produces cil or liquids,	Company Unit Sec. Twp. Rge.	Phillips Building, Is gas actually connected? Wh	Odessa, Texas 79760
	give location of tanks.	L 35 18S 31E	Yes	11-2-59
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Res'r.   Diff. Res'r.			
	Designate Type of Completic	on – (X)	!	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	CERTIFICATE OF COMPLIANCE		1 2000	ATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

<u>Kloxin</u>

District Production & Drilling

(Title)

7-2-69 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

CH AND GAS INSPECTOR

This forms is to be filed in compliance with RULE 1104.

TITLE \_

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.