District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office

MENDED REPORT AMENDED REPORT	District III				P	PO Box 2088					V	5 Copi				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operand Name and Addess Devon. Energy Corporat Ion (Neva da) 20 N. Broadway Stitle 1500 Oklahoma City, OK 73102-8260 Oklahoma City, OK 73102-8260 Resease for Filing Code Go effective 12-01-95 Code lands 30-0105681 Shugart Vates Seven Rivers Queen Grayburg 56439 Footomery Code Oxiday Doxiday East Shugart Unit I Surface Location Us of ten Section Township Range Lastian Sections in North South Line Feet from the Beast West Line Codes Bottom Hole Location Us of ten Section Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Bottom Hole Location Us of ten Section Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Bottom Hole Location Us of ten Section Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Township Range Lastian Foot from the North South Line Feet from the Beast West Line Codes Transporter ORAD Conco Transporters Transporter Transp	1000 Rio Brazo	s Rd., Az	tec, NM 87	410	10 Santa Fe, NM 87504-2088								1			
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