NEW ML_ICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form(C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE \mathcal{F}

New Well Recompletion

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This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit

			•••••	ar be reported on 15.025	ARTESIA, NEW MEXICO 8/6/58
WE A	RE HERI	EBY R	EOUEST	ING AN ALLOWARTE	(Place) (Date) FOR A WELL KNOWN AS:
KEOH	ANG-S	a un i	DEKS.	ET AL Meril	A WARN TT-A SW NR
	GV	See	erator) 34	т <i>I8S</i> ъ 31	E NMPM., SHUGART Pool
U	EDDY	,,			
			• • • • • • • • • • • • • • • • • • • •	County. Date Spudde	d 5/14/58 Date Drilling Completed 7/15/58
Please indicate location:			ocation:	Elevation	Total Depth 3682 PBTD 3676 O Name of Prod. Form. GRAYBERG
D	C B		A	Top Oil/Gas Pay_000	Name of Prod. Form. GRAYBERG
				PRODUCING INTERVAL -	
E	F	G	H	Perforations 3520-	<u>31; 3540-46; 3548-52</u>
		X		Open Hole	Depth Casing Shoe 3676 Depth Tubing 3665
				OIL WELL TEST -	
L	K	J	I		bbls.oil,bbls water in 24 hrs,min. Size
			·		
1	N	0	0 P	load of used). 100	ture Treatment (after recovery of volume of oil equal to volume of Choke I/2
					bois.oil,bbls water in 2hrs,min. Size2
	[]			GAS WELL TEST -	
			······································		MCF/Day; Hours flowedChoke Size
e iz	•	na venn 'eet	nting Recor Sax	method of festing (pitt	t, back pressure, etc.):
-	<u> </u>			Test After Acid or Frac	ture Treatment:MCF/Day; Hours flowed
_	8	98	75	Choke SizeMet	hod of Testing:
	36	76	200		
		<u>~</u>	200	sand): (SEE BE.	ent (Give amounts of materials used, such as acid, water, oil, and
				Casing 750 Tubing	750 Date first new 8/1/58
•					
				1	LAS NEW MEXICO PIPE LINE Co.
	Dra	0 A M	DED 40	Gas Transporter	NONE
	0# I	0/20	RAND	RIO PRIS OF	1958. USED 22,000# 20/40 SAND, OIL AND FLUSHED WITH 240 BBLS. 5# PERFORATIONS AS ABOVE.
	S PR	OM 3	520 10	3552 THROUGH	ST DEPENDATIONS AS ADAVE
	by cert	tify that Allo			ue and complete to the best of my knowledge.
	/	AUG	<u>1958</u>	, 19	
		- -			(Company or Operator)
	L CO	NSER	VATION	COMMISSION	By: (Signature)
	- L	A	mllr		
	2.6.			tik k fl	Title
AND GAS INSPECTOR			\$\$ \$2070£	∇	VROUAND CAINDODO DMAT
				,	NameBOX 1392
					Address

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