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OPERATOR	1		
PRORATION OFFICE			
Operator			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	1	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
FILE U.S.G.S.	/ -	AND . AUTHORIZATION TO TRANSPORT OIL AND NATURAL (RISE CE I VE D		
LAND OFFICE		AUTHORIZATION TO TRA	AND INTERIOR AND MATURAL	Auto
TRANSPORTER GAS	/			JUL 7 1969
OPERATOR OFFICE	-	_		o. c. C.
PRORATION OFFICE Operator	LL_	<u>l</u> ,		ARTESIA, OFFICE
Atlantic Richfi Address	eld (Company /		
P. O. Box 1978, Reason(s) for filing (Check p	ROS	well, New Mexico 8820	Other (Please explain)	hange in lease name
New We!l	,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Change in Transporter of:		nange in lease hame A" Well #11 to East
Recompletion Change in Ownership		Oil Dry Ga Casinghead Gas Conder	Shugart Unit	Well #14, effective
If change of ownership give and address of previous ow				
	L AND	LEASE Unitization #14 [Well No.] Pool Name, Including F	4-08-001-11572	LC 029392
Lease Name East Shugart Ur Location	nit	14 Shugart, Y	i	rd or Fee Federal
Unit Letter G	: <u>23</u>	10 Feet From The North Lin	ie and 1650 Feet From	n_The_ <u>East</u>
Line of Section 34	То	wnship 18S Range	31E , NMPM, E	ddy County
DESIGNATION OF TRA	NSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
Texas-New Mexic	co Pi	oe Line Company singhead Gas 💢 or Dry Gas 🗍	P. O. Box 1510, M Address (Give address to which appropriate to the property of the property o	idland, Texas 79701 roved copy of this form is to be sent)
Phillips Petrol If well produces oil or liquid		Company Unit Sec. Twp. Rge.		, Odessa, Texas 7976 ^{Then}
give location of tanks.	-,	L 35 18S 31E	Yes	11-2-59
If this production is commi	ngled wi	Oil Well Gas Well	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of C	ompleti	on – (X)		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, G	R, etc.,	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQ	UEST F	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load o	il and must be equal to or exceed top all
OIL WELL Date First New Oil Run To		Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test		Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL		<u></u>		
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF CO	MPLIAN	NCE	OIL CONSERV	VATION COMMISSION
Commission have been co	omplied	regulations of the Oil Conservation with and that the information given		1969 . 19
above is true and comple	ete to th	ne best of my knowledge and belief.	BY	SAS INSPECTOR
n. n.//		•		n compliance with RULE 1104.
_CCKHRI	(Siz	A. D. Kloxin	If this is a request for all	lowable for a newly drilled or deepen
		a & Drilling Supt.	tests taken on the well in ac	cordance with RULE 111.

(Title)

(Date)

7-2-69

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.